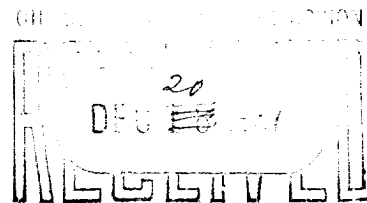


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in duplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	X
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		

Bueyeros, New Mexico

as soon as
permission is
granted.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Head and Miller Well

Head and Miller, F. C. Debaca Lease Well No. 2 in _____
Company or Operator Lease
 of Sec. 31 31 E., 20 N., N. M. P. M., Bueyeros Field,
Harding County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION
 The above well was finished on October 6th, 1937, and capped in accordance with the rules and regulations of the Conservation Commission of New Mexico, six inch casing being set at 1916 feet and cemented with thirty-five sacks of cement, the work being done by the Halliburton Oil Well Cementing Company of Borger, Texas, under the supervision of a representative from the Conservation Commission. The cement was forced back up behind the six and five-eighths casing by the circulating method used to approximately 1700 feet which included the lower portion of the eight inch casing which was set at 1719 feet, the eight and one-quarter inch casing, not being set to cut off water but to prevent caving. Before setting the eight and one-quarter casing, having in mind to pull the portion of eight inch casing, the driller run a ripper or a collarbuster down inside the eight inch casing to a depth of 1018 feet and proceeded to rip or burst a collar on the eight and one-quarter casing without interfering with the other 700 feet which is partly cemented. I also desire to pull the entire string of ten inch which was set at approximately 900 feet; also, the 12½ inch which was set at approximately 475 feet, there being 76 feet of 15½ inch casing in the top of the well which represents the surface string, which is cemented with 41 sacks of cement. It is my desire to leave the surface string,

Approved _____

1937

except as follows:

Company or Operator

By _____

Position _____

Send communications regarding well to

Name _____

Address _____

OIL CONSERVATION COMMISSION,

By _____

Title _____