

30-033-20003

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Farm or Lease Name E. R. Julian
2. Name of Operator Brooks Exploration Incorporated		9. Well No. 1
3. Address of Operator 406 Denver Center Building, Denver, Colorado 80203		10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER _____ LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 21N RGE 21E NMPM		12. County Mora
19. Proposed Depth 600'		19A. Formation Dakota
20. Rotary or C.T. Air		
21. Elevations (Show whether DF, RT, etc.) 6180' GL	21A. Kind & Status Plug, Bond	21B. Drilling Contractor
22. Approx. Date Work will start August 1, 1973		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	30'	30	surface

Surface Casing - sufficient to case off water to maximum of 375 feet and cement to surface.

Hole to be drilled with air using a rotating head with 200' "blooie" pipe.

FOR 90 DAYS
DRILLING CONTRACT
EXPIRES **Nov 14, 1973**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *L. Bernard, Holly* Title **Engineer** Date **July 17, 1973**

(This space for State Use)

APPROVED BY *J. Kaptana* TITLE *Oil & Gas Inspector* DATE *Aug 16, 1973*

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOGROAC
AT AT LEAST TEN FOOT INTERVALS

NEW MEXICO CIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

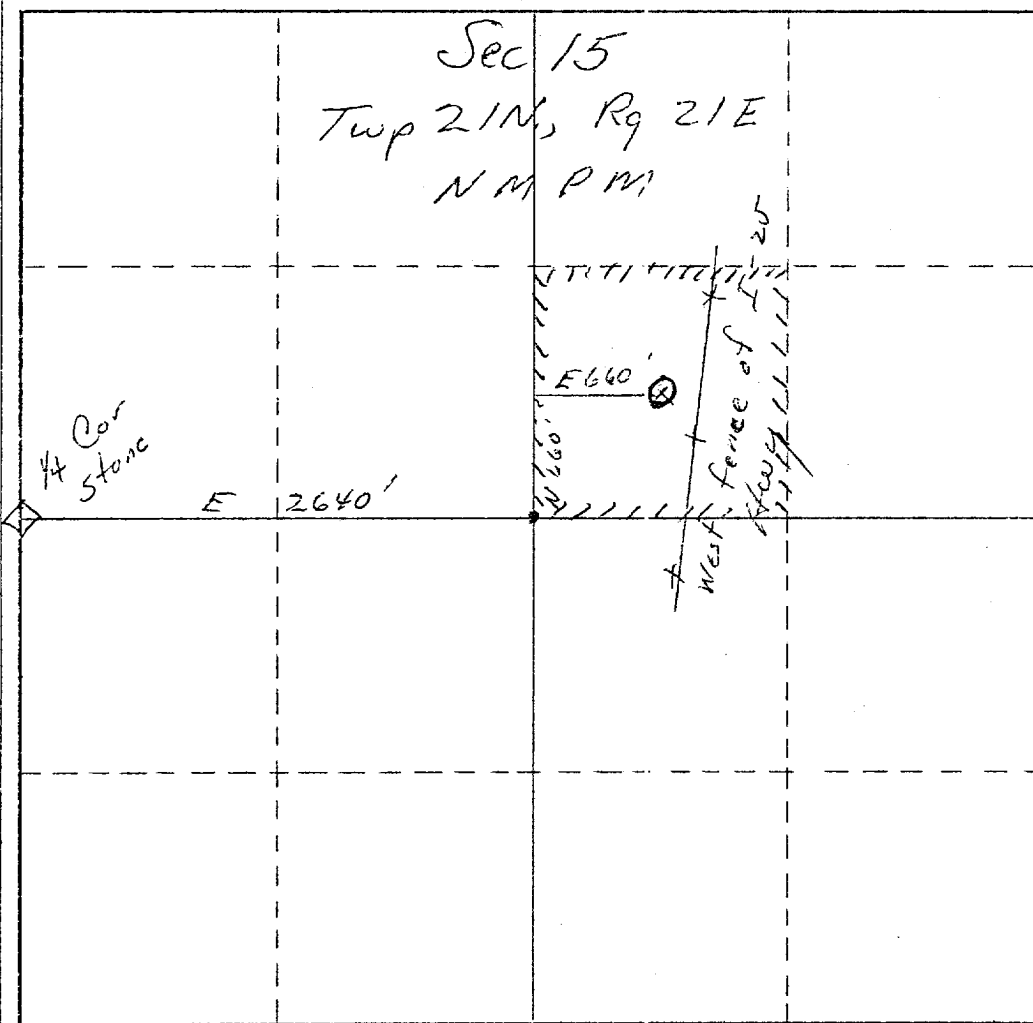
Operator <i>Brooks Exploration, Incorporated</i>		Lease <i>E. R. Julian</i>		Well No. <i>1</i>
Unit Letter <i>G</i>	Section <i>15</i>	Township <i>21 N</i>	Range <i>21 E</i>	County <i>Mora</i>
Actual Footage Location of Well: <i>1980</i> feet from the <i>North</i> line and <i>1980</i> feet from the <i>East</i> line				
Ground Level Elev. <i>6180</i>	Producing Formation <i>Dakota</i>	Pool <i>Wildcat</i>	Dedicated Acreage: <i>40</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

L. Leonard Kelly
Name

Engineer
Position

Brooks Exploration, Inc.
Company

August 16, 1973
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

7-23-73

Paul E. Harris
Registered Professional Engineer
and/or Land Surveyor

4002-
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 0