

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

File

OR

REGIONAL OFFICE

Brooks Exploration Incorporated

80202

1005 Western Federal Savings Bldg., 718-17th Street, Denver, Colorado

Person(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership, give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Clyde Berlier	2	Wagon Mound - Dakota	State, Federal or Fee Fee	
Location				
Unit Letter	A	990'	Feet From The North Line and 990'	Feet From The East
Line of Section	23	Township 21N	Range 21E	NMPLM, Mora County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Raton Natural Gas Company	1115 So. Second, Raton, N.M. 87740	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
	Yes	When 4-9-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X			
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
9-18-75	9-30-75		390'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth			
6200 GR. (Est.)	Dakota		358	None		
Perforations			Depth Casing Shoe	358'		
Open Hole						
TUBING, CASING, AND CEMENT RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH			
13 3/4"	10 3/4"		42'	Mudded to surface. Reg.cmt. squeezed.		
8 3/4"	7"		358'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	MCF
Length of Test	Tubing Pressure				

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Est. Condensate/MNCF	Grav. of Condensate
236.5	1 Hour	None	
Testing Method (pitot, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size
4-Point (BP)	5.13#		1 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
President

4-12-76
(Date)

OIL CONSERVATION COMMISSION

APR 19 1976
Carl Ulvog
SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or location, or transporter or other change of condition.