

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator

ON OFFICE

Brooks Exploration Incorporated

1005 Western Federal Savings Bldg., 718-17th Street, Denver, Colorado 80202

Use(s) for filing (Check proper box)

Oil Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership, give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Clyde Berlier	4	Wagon Mound - Dakota	State, Federal or Fee Fee	
Location				
Un. Letter M	1650'	Feet From The South	1650'	Feet From The West
Line of Section 23	Township 21N	Range 21E	NMPM	Mora County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (If the address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (If the address to which approved copy of this form is to be sent)					
Raton Natural Gas Company	1115 So. Second, Raton, N.M. 87740					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas currently connected?	When
					Yes	4-9-76

If this production is commingled with that from any other lease, give commingling order number:

IV. COMPLETION DATA

Designate type of Completion -- (X)	Oil Well ☐	Gas Well ☒	Deepen ☐	Plug Back ☐	Some Rest'v. ☐	Diff. Rest'v. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
10-4-75	10-9-75	416'				
Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation	Test Depth	Tubing Depth			
6171 GR. (Est.)	Dakota	324'	None			
Perforations			Depth of casing shoe			
Open Hole						
TUBING, CASING, AND CEMENT						
HOLE SIZE	CASING & TUBING SIZE		DEPTH			
13 3/4"	10 3/4"		37'			
8 3/4"	7"		324'			
			Mudded to surface			
			60 sks. reg. circ.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil-Bbls.
	Water-Bbls.
	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Est. Condensate/LB OF	Grav. of Condensate
492.7	1 Hour	None	
Testing Method (pitot, back pr.)	Tubing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size
4-Point (BP)		5.13#	1 1/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brooks
(Signature)
President
(Title)

4-12-76
(Date)

OIL CONSERVATION COMMISSION

April 19, 1976

Carl Ulvog
SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 1104.

If this form is requested for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or transporter, or other change of condition.