

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

None

7. Unit Agreement Name

8. Farm or Lease Name

Gonzales-Pittman

9. Well No.

#3

10. Field and Pool, or Wildcat

Undesignated

12. County

Mora

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	7
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☒ To Be Converted
to water well

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

William Gruenerwald (As an Individual)

3. Address of Operator

P. O. Box 909, Colorado Springs, Colorado 80901

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 687.64 FEET FROMTHE West LINE OF SEC. 19 TWP. 21N RGE. 22E NMPM15. Date Spudded April 26, 1977 16. Date T.D. Reached May 12, 1977 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 6270 GL 19. Elev. Casinghead 6272 est.

20. Total Depth

1050

21. Plug Back T.D.

None

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

Cable Tools

Air Drilled

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Induction

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	571	7-7/8	85 sacks	N/A

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

N/A Well was not completed - to be converted to water well

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

N/A

N/A

33. PRODUCTION

Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump) N/A Well Status (Prod. or Shut-in) N/A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

35. List of Attachments

N/A

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jack ZimmermanTITLE Administrative AssistantDATE November 3, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn +5870 GL	T. Granite
T. Paddock	T. Ellenburger	T. Dakota +5700 GL	T.
T. Blinberry	T. Gr. Wash	T. Morrison +5484 GL	T.
T. Tubb	T. Granite	T. Todilto +5308 GL	T.
T. Drinkard	T. Delaware Sand	T. Entrada +5290 GL	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
230	350	120'	Carlile ?				
350	400	50'	Greenhorn ?				
400	570	170'	Graneros ?				
570	786	216'	Dakota				
786	962	176'	Morrison				
962	980	18'	Todilto				
980	1050TD	70'	Entrada				