

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Clyde Berlier

2. Name of Operator
Mobil Oil Corporation

9. Well No.
1

3. Address of Operator
Three Greenway Plaza East, Suite 800, Houston, Texas 77046

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 330 FEET FROM

12. County
Mora

THE West LINE OF SEC. 12 TWP. 19N RGE. 21E NMPM

15. Date Spudded 7/16/77 16. Date T.D. Reached 8/16/77 17. Date Compl. (Ready to Prod.) NA 18. Elevations (DF, RKB, RT, GR, etc.) GR 6504

19. Elev. Casinghead

20. Total Depth 3221 21. Plug Back T.D. 2225 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name 1985 - 2225 OH

27. Was Well Cored Yes

26. Type Electric and Other Logs Run Schl Sonic Dual Ind CNL Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	342	12 1/4"	400 sx C + 2% CaCl ₂	
7"	23	1985	7 7/8"	100 sx 50/50 POZ + 2% gel + 6# Salt + .4% CFR2 + 1/4# Flocele	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Open Hole completion 1985 - 2225

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 1985 - 2225 AMOUNT AND KIND MATERIAL USED 500 gals 5% MCA

33. PRODUCTION
Date First Production NA Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P & A
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs and drilling summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. W. DuBou TITLE Authorized Agent DATE 1/20/78

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Sangre De Cristo 2153
T. Blinberry	T. Gr. Wash	T. Morrison	T. Triassic -0-
T. Tubb	T. Granite	T. Todillo	T. Triassic -0-
T. Drinkard	T. Delaware Sand	T. Entrada	T. Triassic -0-
T. Abo	T. Bone Springs	T. Wingate	T. Triassic -0-
T. Wolfcamp	T. Permian	T. Permian	T. Triassic -0-
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Triassic -0-

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1240	1240	Triassic Sand & Shale				
1240	2153	913	Permian Sand & Shale				
2153	3237	1084	Sangre de Cristo Sand & Shale				