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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OIM
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-DRILL OR TO TAKE TO A DIFFERENT RESERVOIR. USE APPLICATIONS FOR PERMITS UNDER C-101 FOR SUCH PURPOSES.)

1. OIL WELL GAS WELL OTHER- Carbon Monoxide
 2. Name of Operator: Cities Service Company
 3. Address of Operator: P.O. Box 1919 Midland, TX 79702
 4. Location of Well: UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 18, TOWNSHIP 19N, RANGE 19E, NMPM.

7. Unit Agreement Name
 8. Name of Lease: Fort Union
 9. Well No.: 2
 10. Field and Pool, or Wildcat: Wildcat

15. Elevation (Show whether DF, RT, GR, etc.): 6675' GR

12. County: Mora

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> OTHER	<input type="checkbox"/> CASING TEST AND CEMENT JOG	
<input type="checkbox"/> OTHER		OTHER: Testing of well & transfer of hole to The Union Land & Grazing Co. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2725', P.B.T.D. 2671'.
 Set CIBP @ 2080'. Perforated Glorieta with 2 0.46" shots per foot at 2056', 2058', 2060', 2062.5', 2066', 2067', 2068', & 2070'. 14 hour SITP 0. Swabbed 300 barrels water. No show of CO₂.
 Set CIBP @ 1940' with 5 sacks on top. New P.B.T.D. 1898'. Perf. Santa Rosa with 2 0.46" shots per foot @ 1511' - 1512', 1516' - 1518', 1680' - 1681', 1694' - 1695', & 1703'. Swabbed 21 barrels of water in 1-1/2 hours. 13 hour SITP 0. Swabbed 110 barrels fresh water in 8-1/2 hours. No indication of gas. Set CIBP @ 1490' with 3 sacks of cement on top.

Transferred hole to The Union Land & Grazing Company on July 27, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Erpiller TITLE: Region Operations Manager DATE: 8-21-78

APPROVED BY: Carl Mueg TITLE: SENIOR PETROLEUM GEOLOGIST DATE: 8/25/78

CONDITIONS OF APPROVAL, IF ANY: