



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

May 10, 1978

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Yates Exploration Company, Inc.
1007 Marquette, NW
Albuquerque, New Mexico 87102

Re: Mora Ranch #3
S-5-21N-21E
Sims #1
N-3-21N-21E

Dear Mr. Yates:

Reports concerning your two uncompleted Mora County wells are past overdue. The last information submitted with respect to the Mora Ranch #3 was dated 12/23/77, at which time you reported setting 82' of surface casing. Several visits to the location since then indicate that the condition of the well has changed considerably, and that the original plan has not been followed. Please refer to Rule 1103.

The last report received for the Sims #1 well was a request for temporary abandonment dated 10/29/76. This request was approved and a one-year permit was granted. However, that permit expired 11/1/77 and no extension was requested, in spite of notification from this office. Consequently, arrangements are now underway to consider the matter of this abandoned-without-permission well at a regular "Show Cause" hearing.

As pointed out by Memo No. 1-75 and NMOCC Order No. R-5019: "The problem of growing numbers of inactive wells is serious..." and it is imperative for this agency to do something about it.

Yours truly,

CARL ULVOG
District IV Supervisor

CU/og

YATES EXPLORATION CO., INC.

1007 MARQUETTE N.W.
ALBUQUERQUE, NEW MEXICO 87102
TELEPHONE (505) 242-2050

WHEN REPLYING
PLEASE REFER TO: Mora Ranch #3

17 April 1978

Mr. Carl Ulvog
Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

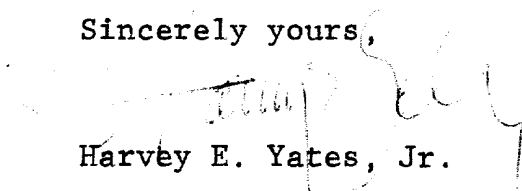
Dear Mr. Ulvog,

We wish to change the operator on the drilling well Mora Ranch #3. We have been advised by your office that the attached form is the proper one for changing operators, and that two copies are sufficient.

Yates Exploration Company (former operator) had a bond covering this well alone, while Coronado Exploration Corp. has a state-wide plugging bond.

Please advise us if this procedure is not the correct one for changing operators on a drilling well.

Sincerely yours,


Harvey E. Yates, Jr.

HEYJr:vl

Enclosures

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	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator CORONADO EXPLORATION CORPORATION	
Address 1007 MARQUETTE N.W., ALBUQUERQUE, N.M. 87102	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner: **Previous operator: Yates Exploration Company, Inc.
1007 Marquette N.W., Albuquerque, N.M. 87102**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mora Ranch	Well No. 3	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 660 Feet From The West Line and 660 Feet From The South				
Line of Section 5 Township 21N Range 21E , NMPM, Mora County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X					
Date Spudded 11/30/77	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 6,520 Ground	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Virginia Lawrence
(Signature)
Head, Land Department
(Title)
17 April 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED May 2, 19 78
BY Carl Ulvog
TITLE SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.