

SERVICE REPORT

DOWELL

DOWELL DIVISION OF DOW CHEMICAL U.S.A.

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05-13-77

9-84929

STAGE 1 DOWELL DISTRICT

1 ALBUQUERQUE NEW MEXICO

NAME AND NO

LOCATION-POOL FIELD

Clyde Bealica #1
FORMATIONMORA 2 AREA
DOWELL REPRESENTATIVE

COUNTY

STATE

MORA

ALBUQUERQUE
NEW MEXICO

NAME CARONADO Exploration Corp.

AND 1007 MORRIS NW

ADDRESS ALBUQUERQUE NEW MEXICO

ZIP CODE 87102

SPECIAL INSTRUCTIONS

plug your well with 45% class H

1st plug 10 sk at 775'
2nd plug 25 sk at 650-660'
3rd plug 10 sk at surface

PRESSURE LIMIT

PSI

BUMP PLUG TO

PSI

MIN

☐ ROTATE

RPM

☐ RECIPROCATE

FT

☐ CENTRALIZERS NO

TIME	PRESSURE		VOLUME PUMPED	JOB SCHEDULED FOR		ARRIVED ON LOCATION		DATE
	TBG OR D.P.	CASING		INJECT RATE	TIME	DATE		
SERVICE LOG DETAIL								
				Hold safety meeting & Hookup				
1630			34	START pumping mud to circulate Hole pipe at 750'				
1640			2	START mixing cement 10 sk				
1641			2 1/2	START Displacement				
1642				SHUT DOWN				
				move to 2nd plug AT 650'				
1700			5 1/2	START mixing cement 25 sk				
1704			2	SHUT DOWN				
				move to 3rd plug 62'				
1736			2	START mixing cement 10 sk				
1736				SHUT DOWN				
				GET DRY Hole MAKER				

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT./SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					WT.	WT.
1	45	1.16	Class H	2 to 5	53.1	15.6
2						
3						

BREAKDOWN FLUID	WT.	SACKS MIXED	PUMPED	PRESSURE	MAX.	MIN.
☐ HESITATION SO	☐ RUNNING SO	CIRCULATION LOST	☐ YES ☒ NO	CEMENT CIRCULATED TO SURF.	☒ YES ☐ NO	
BREAKDOWN	PSI	FINAL	PSI	CEMENT LEFT IN PIPE		
WASHED THRU	☐ YES ☐ NO	TO	FT	MEASURED	☒ DISPLACEMENT ☐ WIRELINE	☒ AS PLANNED ☐ UNAVOIDABLE
TYPE OF WELL	☐ OIL ☐ STORAGE ☐ BRINE WATER ☐ GAS ☐ INJECTION ☐ WILDCAT	CUSTOMER REPRESENTATIVE		DOES CUSTOMER CONSIDER SERVICE:		
		H. YATER		☐ SATISFACTORY ☐ UNSATISFACTORY ☒ UNKNOWN		