

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☒		OTHER _____							
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER _____			
2. Name of Operator												7. Unit Agreement Name			
Coronado Exploration Corp.												Wagon Mound			
3. Address of Operator												8. Farm or Lease Name			
1005 Marquette N.W. Albuquerque, NM 87102												Clyde Bernier			
4. Location of Well												9. Well No.			
												#2			
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM												10. Field and Pool, or Local			
THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>21N</u> RGE. <u>21E</u> NMPM												Wagon Mound-Delta			
												Morriso			
15. Date Spudded												12. County			
01-17-79												Mora			
16. Date T.D. Reached												18. Elevations (DF, RKB, RT, GR, etc.)			
01-24-79												6420 GR			
17. Date Compl. (Ready to Prod.)												19. Elev. Casinghead			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
900'								900'							
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made			
												no			
26. Type Electric and Other Logs Run												27. Was Well Cor			
IES, BHC, Epithermal Neutron Porosity												no			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		22'											
7"		20#		646'				160 sx							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
30. TUBING RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
31. Perforation Record (Interval, size and number)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED													
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
not produced		flow						plugged							
Date of Test		Hours Tested		Choke Size		Prod'r. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
		1 hr		1/4				none		- 75 mcf/day		none		n/a	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
n/a		5 psi				n/a		- 75 mcf/day		none		n/a			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
Well plugged because gas was primarily nitrogen												Harvey E. Yates, Jr.			
35. List of Attachments															
logs, gas analysis															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
CORONADO EXPLORATION															

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 603' _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison 805' _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4	4	top soil				
4	15	9	basalt				
15	35	20	sand, gravel				
35	360	325	silt, shale				
360	390	30	limestone				
390	568	178	shale				
568	700	132	sand, shale				
700	900	200	siltstone, shale				