

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....9069.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....dry hole....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;.....% was emulsion;.....% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300	380	80	Red Shale	3890	4090	200	Dolomite & Gypsum
380	390	10	Sand Stone	4090	4700	610	Sand St. & Red Sh.
390	580	190	Red Shale	4700	4780	80	Grey Wash & Red Sh.
580	660	80	Sand Stone	4780	4870	90	Grey Wash
660	700	40	Red Shale	4870	6090	1220	Grey Wash & Red Sh.
700	890	190	Sand Stone	6090	6780	690	Grey Wash & Gr. Sh. & Red Sh.
890	980	90	Red Shale	6780	6800	20	Dolomite
980	1020	40	Line Stone	6800	7300	500	Grey Wash, Gr. & Red Sh.
1020	1120	100	Sand Stone	7300	7690	390	Grey Wash & Gr. Sh.
1120	1160	40	Line Stone	7690	8940	1250	Sand St. Grey Sh. Dol.
1160	1370	210	Red Shale	8940	9010	70	Line Stone
1370	1410	40	Line Stone	9010	9050	40	Sand & Shale
1410	1570	160	Red Stone	9050	9069	19'	Rhyolite 19'.
1570	1670	100	Red Shale	ELECTRIC LOG TOPS:			
1670	1710	40	Gypsum				Perm 1567'
1710	2230	520	Red Sh. & Gypsum				Top San Andres 2240'
2230	2240	10	Dolomite				Base San Andres 2650
2240	2250	10	Gypsum				Claron Dol. 3883'
2250	2300	50	Dolomite				Top Abo 4014'
2300	2335	35	Gypsum				Top Quartz Wash 4705'
2335	2500	165	Dolomite w/Gypsum				Possible Top Perm. Penn 6087'
2500	2550	50	Gypsum				1st Dolomite 6750
2550	2650	100	Dolomite				Mississippian ? 8940
2650	3540	890	Gypsum & Red Sh.				Pre Cambrian 9050'
3540	3890	350	Sand & Red Sh.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1959

(Date)

Company or Operator.....Sunray Mid-Continent Oil Co.

Address.....P. O. Box 128, Hobbs, N.M.

Name.....W. Statters

Position or Title.....Area Engineer