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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CONSERVATION COMMISSION
Santa Fe

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Wildcat
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

7. Unit Agreement Name
8. Farm or Lease Name
State

2. Name of Operator
Powers Wire Products, Inc

9. Well No.
2-28

3. Address of Operator
10180 Valley Blvd., El Monte, California 91731

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER _____ LOCATED 1934' FEET FROM THE West LINE AND 2400' FEET FROM

12. County
Guay

THE South LINE OF SEC. 28 TWP. 15N RGE. 34E NMPM

15. Date Spudded
16. Date T.D. Reached
17. Date Compl. (Ready to Prod.) 3/22/70
18. Elevations (DF, RKB, RT, CR, etc.) 4076 RKB
19. Elev. Casinghead 4073

20. Total Depth 2747
21. Plug Back T.D. 1152
22. If Multiple Compl., How Many Dry
23. Intervals Drilled By Rotary Tools 0-2747
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Radiation-Guard, FoRxo, Micro-Seismogram
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	17	787	-	Circulated	none
4 1/2	9.5	2204	6 1/2	150 (Halliburton)	1650
4 1/2	9.5	1153	6 1/2	90 (Halliburton)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	Number		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2142-52, 1 1/2", 20		1148-53	1 1/2" 10	2062-2152	1000 gals. 20% acid
2112-22, 1 1/2", 20		1116-24	1 1/2" 16	1116-1153	500 gals. 15% acid
2062-68, 1 1/2", 12		1062-66	1 1/2" 8	952-1066	500 gals. 15% acid
2072-78, 1 1/2", 12		952-62	1 1/2" 20	0-1152	70 sx cement, set'd @ 700psi

33. PRODUCTION
Date First Production None
Production Method (Flowing, gas lift, pumping - Size and type pump) --
Well Status (Prod. or Shut-in) Dry

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____
Oil - Bbl. None Gas - MCF None Water - Bbl. _____ Gas-Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____
Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. E. Hutton TITLE Geologist DATE 11/3/73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	80	Sand				
20	250	170	Red & gray shale				
250	450	210	Red sandy shale				
450	590	130	White sand				
590	605	15	White lime				
605	875	270	Red, gypsy, sandy shale				
875	940	75	Gypsum				
940	965	25	Dolomite				
965	1095	130	Gypsum				
1095	1200	105	Dolomite				
1200	1770	570	Interbedded shale & sand				
1770	2250	480	Interbedded fine sand and sandy shale				
2250	2275	45	Dolomite & anhydrite				
2275	2340	65	Red shale				
2340	2450	110	Red shaley sand				
2450	2570	90	Red sandy shale				
2570	2620	50	Shaley sand				
2620	2650	30	Red sandy shale				
2650	2742	92	Granite wash				
2742	2747	5	Pink granite				