

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- 2. Name of Operator HCW Exploration, Inc. 3. Address of Operator P. O. Box 10585 Midland, Texas 79702 4. Location of Well UNIT LETTER B 825 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 6-N RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5049' GR	7. Unit Agreement Name 8. Farm or Lease Name Blackburn 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Quay
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER Commence re-entry, run prod. casing and cement ☒	
ALTERING CASING ☐ PLUG AND ABANDONMENT ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit and reverse unit on 11-30-81. Installed 9 5/8" bradenhead. Nippled up 10" x 3000 psi BOP. Drilled cement plug from surface to 10'. Ran in hole with 8 3/4" bit, 4 1/4" Drill Collars and 2 7/8" tubing to 1230'. Drilled cement plug from 1230' - 1508' for a total of 278' of cement. (9 5/8" surface casing is set at 1493'). Staged in hole circulating and conditioning mud to 4750'. Drilled cement plug from 4750'-4770' for a total of 20' of cement. Ran bit to 4900' and conditioned hole for running production casing. Did not run any open hole logs. Ran 4 1/2", 10.5#, K-55, ST & C, new and used casing on 12-18-81 as follows:

Halliburton Auto-fill Float Shoe	1.10'
1 jt. 4 1/2" casing	42.30'
Halliburton Auto-fill Float Collar	1.10'
6 jts. 4 1/2" casing sandblasted	251.60'
141 jts. 4 1/2" casing	4598.90'
TOTAL CASING	4895.00'
Casing above ground level	-6.00'
Kelly bushing to ground level	4889.00'
Casing landed depth	+10.00'
	4899.00' RKB

(See Attached Sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Douglas Steve Douglas TITLE Division Engineer DATE December 21, 1981

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 12-28-81

CONDITIONS OF APPROVAL, IF ANY:

Cemented with 1975 sx. HLW followed by 400 sx. Class "C" 50:50 Pozmix. Displaced with 78 bbls. fresh water. Plug was down at 7:30 PM 12-18-81. Bumped plug with 1200 psi and then released pressure. Floats held ok. Did not circulate any cement to surface. Present operation is waiting on cement. Plan to commence completion operations 12-21-81 using same pulling unit.