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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
**REQUEST INFORMATION ON THIS WELL BE
KEPT CONFIDENTIAL FOR 90 DAYS
OR 180 DAYS IF POSSIBLE.**

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name BLACKBURN FARMS, INC
9. Well No. 1

2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator P.O. DRAWER A, LEVELLAND, TEXAS 79336
4. Location of Well

10. Field and Pool, or Wildcat WILDCAT
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UNIT LETTER B LOCATED 1650 FEET FROM THE EAST LINE AND 82.5 FEET FROM
THE NORTH LINE OF SEC. 10 TWP. 6-N RGE. 27-E N.M.P.M.

11. County QUAY

15. Date Spudded 12-30-76	16. Date T.D. Reached 3-12-77	17. Date Compl. (Ready to Prod.) PXA 3-16-77	18. Elevations (DF, RKB, RT, GR, etc.) 5049 GL
20. Total Depth 8585	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-TD

19. Elev. Casinghead -
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE - DRY HOLE

26. Type Electric and Other Logs Run CNL-FDC, Integrated Sonic, Dual Laterolog - SFC
27. Was Well Cored YES

25. Was Directional Survey Made NO
--

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	NA	100'	24"	7cu. yds. - Circ	0
9 5/8"	36-40#	1493'	12 1/4"	775 3x. - Circ 44 5x	0

28. CASING RECORD (Report all strings set in well)
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29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
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NONE - DRY HOLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs per Item #26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cop	TITLE Administrative Assistant	DATE
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044-NMOC-SF 1-Susp

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>8314</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1460</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>2850</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4524</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4750</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>SANGRE de Cristo 5228</u>	T. Chinle _____	T. _____
T. Penn. <u>6623</u>	T. <u>GRANITE Wash 5870</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>BASEMENT ROCK 8542</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from NONE to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80'	80	Surface	4713	4843	130	Shale & Dolomite
80	1250'	1170	Red Bed	4843	4924	81	Shale
1250	1425	175	Red Bed & Anhydrite	4924	5142	218	Shale & Dolomite
1425	1493	68	Anhydrite	5142	5359	217	Shale & Dolomite & Sand
1493	1642	149	Lime & Shale	5359	5471	112	Shale & Sand
1642	1928	286	Salt & Shale	5471	5821	350	Shale
1928	2114	186	Salt & Anhydrite	5821	5960	139	Shale & Lime
2114	2308	194	Salt	5960	6042	82	Shale
2308	2410	102	Anhydrite	6042	6109	67	Granite Wash
2410	2935	525	Anhydrite & Lime	6109	6126	17	Red Shale & Lime
2935	3128	193	Lime	6126	6130	4	Granite Wash & Red Shale
3128	3200	72	Anhydrite & Salt	6130	6361	231	Shale & Lime
3200	3518	318	Lime	6361	6431	70	Shale & Granite Wash
3518	3679	161	Lime & Shale	6431	6715	284	Shale & Lime
3679	4154	475	Salt & Shale	6715	6807	92	Shale & Lime & Granite Wash
4154	4644	490	Shale & Dolomite	6807	7408	601	Lime & Shale
4644	4713	69	Shale	7408	7425	17	Lime & Shale & Granite Wash

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T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
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T. Drinkard	T. Delaware Sand	T. Entrada	T.
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T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

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No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7425	7491	66	Lime & Shale				
7491	7549	58	Lime & Shale & Granite Wash				
7549	7634	85	Lime & Shale				
7634	7728	94	Lime x Shale x GW				
7728	7792	64	Lime x Shale				
7792	7907	115	Lime x Shale x GW				
7907	8523	616	Lime x Shale				
8523	8573	50	Lime				
8573	8585	12	Lime x Shale x Granite				