

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☒ Fee ☐

2. State Oil & Gas Lease No.
L-7119

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P X A

3. Unit Agreement Name

4. Name of Lease Name

State GM
1

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 - Hobbs, NM 88240

10. Field and Pool, or Wildcat
Wildcat Wolfcamp

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 16 TWP. 6-N RGE. 29-E NMPM Quay

11. County

15. Date Spudded 11-30-78 16. Date T.D. Reached 6-1-79 17. Date Compl. (Ready to Prod.) 1-27-79 18. Elevations (DF, RKB, RT, GR, etc.) 4845.2 GR 19. Elev. Casinghead

20. Total Depth 6400' 21. Plug Back T.D.

22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
0-TD

24. Producing Interval(s), of this completion -- Top, Bottom, Name
PXA

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron Form - Density; Dual Laterolog Micro SFL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	1545	12 1/4"	400 Sx Lite X 200 Sx CLC	Circ. 100 sx
5 1/2"	14#X 15.5#	6400	8 3/4"	1600 sx Lite X 500 Sx CLC	Circ. 75 sx

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
------	-----	--------	--------------	--------	------	-----------	------------

31. Perforation Record (Interval, size and number)
P X A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
----------------	-------------------------------

33. PRODUCTION
Date First Production -- Production Method (Flowing, gas lift, pumping -- Size and type pump) -- Well Status (Prod. or Shut-in) Abandoned

Date of Test -- Hours Tested -- Casing Size -- Prodn. Per Test Period -- Oil -- Bbl. Gas -- MCF Water -- Bbl. Gas-Oil Ratio

Flow Turning Press. Casing Pressure Calculated 24-Hour Rate -- Oil -- Bbl. Gas -- MCF Water -- Bbl. Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs Mailed 9-5-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 9-4-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
D. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tabb _____
T. Driskard _____
T. Abo _____
T. Wolfeamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Yeso _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from P. X. A. to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1545'	1545'	Surface rock	5618'	6028'		Shale
1545	3128		Anhydrite	6028'	6049'		Granite Wash
3128	3141		Lime	6049'	6400'		Shale
3141	3988		Anhydrite X Dolomite				
3988	4270		Dolomite				
4270	4700		Salt and sand				
4700	4849		Dolomite				
4849	5274		Siltstone X Sand				
5274	5392		Shale				
5392	5618		Dolomite				