

DISTRIBUTION			
SANTA FE			
FILE			
S.G.S.			
AND OFFICE			
PERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

RECEIVED
MAY 19 1980

1. TYPE OF WELL			
OIL WELL ☐	GAS WELL ☐	DRY ☒	
2. TYPE OF COMPLETION			
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIP. RESVR. ☐	OTHER ☐

Name of Operator	
CO2 In Action, Inc.	
Address of Operator	
P. O. Box 2748 Amarillo, TX 79105	
Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Stewart
9. Well No.
One
10. Field and Pool, or Wildcat
Wildcat

11. LETTER	G	12. LOCATED	2310	13. FEET FROM THE	North	14. LINE AND	2310	15. FEET FROM
16. East		17. LINE OR SEC.	11	18. TWP.	6N	19. RGE.	31E	20. NMPM

21. Date Spudded	22. Date T.D. Reached	23. Date Compl. (Ready to Prod.)	24. Elevations (DF, RKB, RT, GR, etc.)	25. Elev. Casinghead
3-3-1980	4-2-1980	Plugged 4-10-80	4669 RKB	4658
26. Total Depth	27. Plug Back T.D.	28. If Multiple Compl., How Many	29. Intervals Drilled By	30. Rotary Tools
7397				0-7397
31. Producing Interval(s), of this completion - Top, Bottom, Name				32. Was Directional Survey Made
None				No
33. Type Electric and Other Logs Run				34. Was Well Cored
DLL, FDL-CNL GR-CAL, BHC				No

35. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1456'	11"	1000 Sacks	None

36. LINER RECORD					37. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

38. Perforation Record (Interval, size and number)		39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

40. PRODUCTION							
41. Date First Production		42. Production Method (Flowing, gas lift, pumping - Size and type pump)				43. Well Status (Prod. or Shut-in)	
44. Date of Test	45. Hours Tested	46. Choke Size	47. Prod'n. For Test Period	48. Oil - Bbl.	49. Gas - MCF	50. Water - Bbl.	51. Gas - Oil Ratio
52. Flow Tubing Press.	53. Casing Pressure	54. Calculated 24-Hour Rate	55. Oil - Bbl.	56. Gas - MCF	57. Water - Bbl.	58. Oil Gravity - API (Corr.)	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Edward H. ...	Geologist	5-16-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2048</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4442</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5295</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5685</u>	T. Yeso <u>3218</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Granite <u>7000</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	No Samples	4220	4900	680	Red Shale, some Gray Shale and Anhydrite
1500	1910	410	Red Sandy Shale	4900	5140	240	Red Shale and Tan Sandstone
1910	2280	370	Red Shale and Salt	5140	5610	570	Red, Pink Sandy Shale
2280	2380	100	Tan Dolomite	5610	5890	280	Red, Pink Sandy Shale and coarse grained Granite Wash
2380	2570	190	Red Shale, Salt, Anhydrite	5890	5900	10	Tan Dolomite
2570	2640	70	Tan Dolomite	5900	6190	290	Red Shale and Granite Wash
2640	2830	190	Salt	6190	6210	20	White, Tan Dolomite
2830	2930	100	Tan Dolomite	6210	6950	740	Red, Green Shale & Granite Wa
2930	3100	170	Gray Lime and Tan Dolomite	6950	7020	70	Dark Red Weathered Granite
3100	3210	110	Salt & Red Anhydritic Shale	7020	7397	377	Pink Granite, Some Olivene
3210	3830	620	Salt and Red Salty Sahle				
3830	4220	390	Red Shale & Salt				