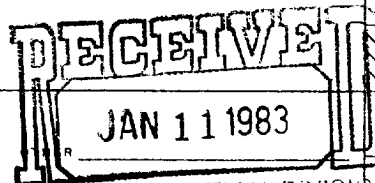


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.



10. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☐ DRY ☒ PLUG BACK ☐ DIFF. RESVR. ☐		11. Unit Agreement Name	
2. Name of Operator Sun Exploration & Production Co.		9. Well No. 1	
3. Address of Operator P.O. Box 1861, Midland, Texas 79702		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>16-N</u> RGE. <u>36-E</u> NMPM 12. County Quay			
15. Date Spudded 9-20-82	16. Date T.D. Reached 9-27-82	17. Date Compl. (Ready to Prod.) 12-15-82	18. Elevations (DF, RKB, RT, GR, etc.) 4187.7 GR
20. Total Depth 2870	21. Plug Back T.D. 2829	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools
24. Producing Intervals, of this completion - Top, Bottom, Name 2025-2808 Tubb			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR-CCL			27. Was Well Cored
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	20#	525	12 1/4
5-1/2	14#	2870	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
450sxs "H"		None	
575sxs		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2154-2178- 1JSPF (22 holes) w/4" csg gun.22gram		DEPTH INTERVAL	
2037-2130- 1JSPF (66 holes) w/4" csg gun.22 gram chg.		AMOUNT AND KIND MATERIAL USED	
		2154-78	
		Acidz w/ 1500 Gal 7 1/2% NEHCL w/ 33 RCNBS	
		2154-78	
		Sqz w/ 100sxs "H"	
		2037-2130	
		Acidz w/ 5000 Gal 7 1/2% NEHCL	
33. No Test- Dry Hole PRODUCTION 2037-2130 * Frac w/ 16000 Gal Versage 1400			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test		Hours Tested	
Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.	
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Deftm Kemp</u>		TITLE <u>Acctg. Assist II</u>	
DATE <u>Jan. 4, 1983</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, see Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>761</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2025</u>	T. Granite <u>2808</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2037 to 2178 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
761	1146		Anhydrite, Dolomite				
1146	2025		Sandstone, Shale, Dolomite				
2025	2808		Siltstone, Shale				
2808	2871		Granite				