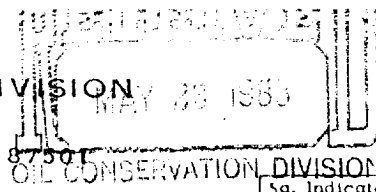


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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Form C-103  
Revised 10-1-73

TIGHT HOLE

5a. Indicate Type of Lease

State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name T-4 Cattle Co.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 11N RANGE 27E NMPM.	10. Field and Pool, or Wildcat Und. Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4330.2' GR	12. County Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pipe stuck approximately 3000'. Backed over and jarred fish out of hole. Condition hole. Ran logs and ran casing.

TD 7033'. Ran 169 joints of 5-1/2" 17#, 15.5# and 20# casing as follows: ran 54 joints of 5-1/2" 17# J-55 ST&C casing; 114 joints of 5-1/2" 15.5# K-55 ST&C casing and 1 joints 5-1/2" 20# (total 6998') of casing set at 6956'. Super seal float collar set at 6956'. Cemented w/1500 sacks 50/50 Poz "C", .5% CF-9, .4% TF-4, 3% KCL and .2% AF-11. Tailed in w/150 sacks Class "C" Neat. Compressive strength of cement - 1025 psi in 12 hours. PD 4:45 AM 5-18-83. Bumped plug to 1200 psi, released pressure and float held okay. WOC 18 hours.

TIGHT HOLE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>5-19-83</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>5/23/83</u>
CONDITIONS OF APPROVAL, IF ANY:		