

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

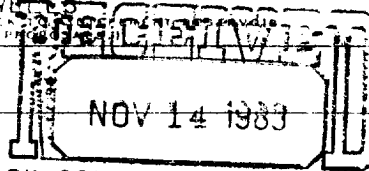
Form C-103
Revised 10-1-73

| | |
|------------------------|-------------------------------------|
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| SANTA FE | |
| FILE | <input checked="" type="checkbox"/> |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PURPOSES.



OIL WELL GAS WELL OTHER

7. Unit Agreement Name

Name of Operator
Yates Petroleum Corporation

8. Firm or Lease Name
T-4 Cattle Co.

Address of Operator
207 South 4th St., Artesia, NM 88210

9. Well No.
2

Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat
Und. Penn

THE West LINE, SECTION 32 TOWNSHIP 11N RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
4330.2' GR

12. County
Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPHS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| WELL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Well Status</u> <input checked="" type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7033'. Rigged up Geo-Source and WIH and perforated 5660-67' w/8 .42" holes as follows: 5660, 61, 62, 63, 64, 65, 66 and 67'. Acidized perforations 5660-67' w/1000 gal 7½% acid and 7 ball sealers. Swabbed well. No show of gas or oil. Set 5-1/2" EZSV cement retainer on tubing at 5625'. Squeezed perforations 5660-67' to 2000 psi w/200 sacks Class H, .35 CF-9. TOOH. WIH and perforated 4902-37' w/12 .42" holes as follows: 4902, 04, 09, 11, 14, 16, 26, 29, 30, 32, 33 and 37'. Pick up packer w/profile nipple and on/off tool on tubing. Set packer at 4862' w/seating nipple set 4855' on 157 joints 2-7/8" tubing. Acidized perfs 4902-37' w/3000 gal 7½% Spearhead acid and 15 ball sealers. Flowed and swabbed well. No show of gas or oil. TOOH w/packer. TIH w/5-1/2" EZSV cement retainer and set at 4886'. Squeezed perforations 4902-4937' to 4000 psi w/200 sacks Class "C", .2% CF-9 and 2% CaCl2. TOOH w/setting tool. Rigged up reverse unit. Drilled out cement retainer at 4886' and cement to 4939'. Test squeeze perfs at 4902-37' to 2000 psi, okay. TOOH w/tubing. WIH and perforated 5547-57' w/10 .42" as follows: 5547-51' (2 SPF-8 holes) and 5556-57' (2 holes). RIH w/pkr on tubing with packer set 5514'. Seating nipple at 5505'. Swabbed dry. No shows. Acidized perfs 5547-57' w/1000 gal 7½% acid, 15 ball sealers. Swabbed well. No oil or gas. POOH w/packer. Set EZSV cement retainer at 5520'. Squeezed perfs 5547-57' w/150 sacks Class H, .3% CF-9, 2% CaCl2 and 2% KCL water. Squeeze to 2000 psi. TOOH. Drilled cement retainer at 5520' and cement to 5558'. TOOH. WIH and perforated 5548-52' w/10 .42" holes. Acidized perfs 5548-52' w/1000 gal 3% HCL acid and 20 ball sealers. Swabbed back. No show of gas or

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

oil.

(continued page 2)

SIGNED [Signature] TITLE Production Supervisor DATE 11-8-83
 APPROVED BY [Signature] TITLE UNIT SUPERVISOR DATE 11/14/83

CONDITIONS OF APPROVAL, IF ANY: