

OIL CONSERVATION DIVISION

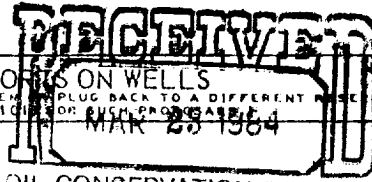
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN. PLUG BACK TO A DIFFERENT WELL OR AIR.
USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____

7. Unit Agreement Name

2. Name of Operator
Yates Petroleum Corporation

8. Farm or Lease Name
T-4 Cattle Co.

3. Address of Operator
207 South 4th St., Artesia, NM 88210

9. Well No.
3

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 11N RANGE 27E NMPM.

10. Field and Pool, or Wildcat
Undes. Penn

15. Elevation (Show whether DF, RT, GR, etc.)
4367' GR

12. County
Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

REMEDIATION WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 8:00 PM 2-23-84. Set 40' of 20" conductor pipe. Resumed drilling 17-1/2" hole with rotary tools 1:00 AM 3-1-84. Ran 9 jts of 13-3/8" 54.5# J-55 ST&C casing set 362'. 1-Texas Pattern notched guide shoe set 362'. Insert float set 322'. Cemented with 550 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:00 PM 3-1-84. Bumped plug to 750 psi, released pressure and float held okay. Tested hydril and casing to 1000 psi for 30 minutes, OK. WOC. Drilled out 4:00 AM 3-2-84. WOC 12 hrs. Reduced hole. Drilled plug and resumed drilling. Ran 73 jts of 9-5/8" 40# and 36# J-55 casing set 3034'. 1-Texas Pattern notched guide shoe set 3034'. Insert float set 2986'. Cemented w/750 sacks Pacesetter Lite, 1/4#/sack celloseal and 3% CaCl2. Tailed in w/300 sacks Class "C" 1% CaCl2. Compressive strength of cement - 800 psi in 12 hours. PD 12:45 AM 3-12-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC. Drilled out 12:15 AM 3-13-84. WOC 21 hours and 15 minutes. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICED BY Sybilta Goodlett TITLE Production Supervisor DATE 3-20-84

APPROVED BY Carl Wood TITLE Production Supervisor DATE 3-23-84

CONDITIONS OF APPROVAL, IF ANY:

