

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
n/a

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> OR GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name ---
2. Name of Operator Baker & Taylor Drilling Co.	8. Farm or Lease Name State
3. Address of Operator P.O. Box 2748; Amarillo, Texas 79105	9. Well No. 1-10
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>9N</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4405' KB	12. County Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 14, 1984.

Well was spudded at 5:30 p.m.

August 16, 1984

Casing consisting of 27 joints of 8-5/8", 24#/ft., K-55, ST & D casing was set at 1100' with 650 sx, Class C, 2% CC, 12.7# cement plus 150 sx Class C, 2% CC, 14.8# cement. Total slurry was 248 bbl. and was displaced with 65 bbl. of water after circulating 198 bbl. good cement. Good circulation throughout job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. David Miller TITLE Geophysicist DATE 8/26/84

APPROVED BY Ray E. Johnson TITLE DISTRICT SUPERVISOR DATE 8-30-84

CONDITIONS OF APPROVAL, IF ANY: