

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE NMBM	1
OPERATOR	1

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
T-4 Filly's Tooth	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Quay	
19. Elev. Casinghead	
25. Was Directional Survey Made	
No	
27. Was Well Cored	
No	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
P&A	
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER <u>L</u> LOCATED <u>2265.9</u> FEET FROM THE <u>South</u> LINE AND <u>756.2</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>10N</u> RGE. <u>27E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-11-84	12-2-84	Dry	4295.7' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
-7705'	-		Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry

25. Type Electric and Other Logs Run
CNL/FDC; DLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		35'	26"		
13-3/8"	54.5#	460'	17-1/2"	425 SX	
8-5/8"	32#	2730'	12-1/4"	875 SX	
5-1/2"	15.5 & 17#	7705'	7-7/8"	950 SX	4489'

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
*7265-71' w/24 .42" holes (4 SPF)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
*Perfs squeezed. Squeezed 1-24-85.	7265-71'	w/1000g 5% acid. SF w/20000g KCL +
7093-7197' w/20 .42" holes		10000g CO ₂ +48000 20/40 sand.
	7093-7197'	w/3000g 5% acid.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Deviation Survey, DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Francis GoodlettTITLE Production SupervisorDATE 7-8-85