

EQUIPMENT & HOLE DATA

FORMATION TESTED: MISSISSIPPI
 NET PAY (ft): 9.0
 GROSS TESTED FOOTAGE: 59.9
 ALL DEPTHS MEASURED FROM: KB
 CASING PERFS. (ft): _____
 HOLE OR CASING SIZE (in): 7.875
 ELEVATION (ft): 4301
 TOTAL DEPTH (ft): 6820.0
 PACKER DEPTH(S) (ft): 6754, 6760
 FINAL SURFACE CHOKE (in): _____
 BOTTOM HOLE CHOKE (in): 0.750
 MUD WEIGHT (lb/gal): 9.40
 MUD VISCOSITY (sec): 40
 ESTIMATED HOLE TEMP. (°F): _____
 ACTUAL HOLE TEMP. (°F): 136 @ 6816.0 ft

TICKET NUMBER: 84524600
 DATE: 11-22-84 TEST NO: 1
 TYPE DST: OPEN HOLE
 HALLIBURTON CAMP: ARTESIA
 TESTER: PHILLIPS
 WITNESS: BARCKET
 DRILLING CONTRACTOR: BAKER AND TAYLOR

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
<u>MUD PIT</u>	<u>0.320 @ 66 °F</u>	<u>22000 ppm</u>
<u>TOP RECOVERY</u>	<u>0.320 @ 66 °F</u>	<u>22000 ppm</u>
<u>MIDDLE RECOVERY</u>	<u>0.320 @ 66 °F</u>	<u>22000 ppm</u>
<u>BOTTOM RECOVERY</u>	<u>0.320 @ 66 °F</u>	<u>22000 ppm</u>
<u>SAMPLER</u>	<u>0.320 @ 66 °F</u>	<u>22000 ppm</u>
_____	_____ @ _____ °F	_____ ppm

SAMPLER DATA

Psig AT SURFACE: 100
 cu.ft. OF GAS: 0.00
 cc OF OIL: 0
 cc OF WATER: 0
 cc OF MUD: 2500
 TOTAL LIQUID cc: 2500

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F
 GAS/OIL RATIO (cu.ft. per bbl): _____
 GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
_____	_____	_____
_____	_____	_____

RECOVERED:

710' OF DRILLING MUD

MEASURED FROM TESTER VALVE

REMARKS:

REPORTED ELEVATION MEASURED AT GROUND LEVEL WAS 4290 FEET.

TESTER INDICATED THE BACKSIDE WAS TAKING FLUID DURING THE FLOW PERIODS.

THE CHARTS ALSO INDICATE THE TOOLS WERE APPARENTLY BY-PASSED DURING THE CLOSED-IN PERIODS. NO PRESSURE READINGS FOR THE CLOSED-IN PRESSURES ARE AVAILABLE.