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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	BDCDGU
8. Farm or Lease Name	BDCDGU 1736
9. Well No.	281J

2. Name of Operator	Amoco Production Company
3. Address of Operator	P.O. Box 606, Clayton, NM 88415

10. Field and Pool, or wildcard	Und. Tubb
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4. Location of Well	UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. 28 TWP. 17N RGE. 36E
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11. Locality	Quay
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15. Date Spudded	11-15-84	16. Date T.D. Reached	11-20-84	17. Date Compl. (Ready to Prod.)	12-30-84	18. Elevations (DF, RKB, RT, GR, etc.)	4325' GL
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19. Elev. Casinghead	
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20. Total Depth	2811'	21. Plug Back T.D.	2228'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-TD Cable Tools
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24. Producing interval(s), of this completion - Top, Bottom, Name	2256'-2276' Tubb
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Borehole Comp. Sonic Log; Dual Laterlog; Comp. Neutron Lith Density
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27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	730'	12 1/4"	390 SX CLASS H	
7"	15-20#	2811'	8-3/4"	2811 SX CLASS H	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

PACKER SET

31. Perforation Record (Interval, size and number)	2256'-2276' with 2 JSPF
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2256'-2276'	1000 gal acid X-90 ball sealer

33. PRODUCTION							
Date First Production	1-11-85	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				producing	
Date of Test	1-13-85	Hours Tested	24	Choke Size	n/a	Prod'n. For Test Period	
Flow Tubing Press.	48	Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF
						240	240
						Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	to be sold
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Test Witnessed By	
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35. List of Attachments	logs mailed 12-5-84
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	John S. McElyea	TITLE
		Asst. Adm. Analyst
		DATE
		4-2-85

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except in oil and gas wells, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres 992'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta 1290'	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb 2128'	T. Granite _____	T. Todillo _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Golfcamp _____	T. Santa Rosa 530'	T. Chinle _____	T. _____
Penn. _____	T. Cimarron 2110'	T. Permian _____	T. _____
Sco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

from 2256' to 2276' OIL OR GAS SANDS OR ZONES

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

from None to _____ feet.

from _____ to _____ feet.

from _____ to _____ feet.

from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	730'	730'				
730'	2811'	2081'				
		Surface Sand, Clay, Shale & Anhydrite				