

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-037-20038

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
BRAVO DOME CO2 GAS UNIT

1. Type of Well
OIL WELL GAS WELL OTHER CO2

8. Well No.
1735-121G

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Pool name or Wildcat
BRAVO DOME CO2 GAS UNIT

3. Address of Operator
P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line
Section 12 Township 17N Range 35E NMPM Quay County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4573 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

11/15/99
MIRUSU

11/16/99
Kill well with fresh water, NUBOP. release packer, lay down production tubing and packer, run CIBP on wireline and set at 2358', run workstring and tag CIBP at 2358', displace casing with fresh water and corrosion inhibitor, pressure test casing to 500 psi, ok. Spot 10 sacks of class C cement from 2358' - 2300', pull workstring to 1767' and spot 25 sacks of cement from 1767' - 1622', pull workstring to 30' and spot 5 sacks of cement from 30' - 3', NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.

2/7/00
OK REF

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE D. Holcomb TITLE Field Foreman DATE 11-19-99

TYPE OR PRINT NAME Danny J. Holcomb TELEPHONE NO (505) 374-3010

(This space for State Use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/10/00

CONDITIONS OF APPROVAL, IF ANY