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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL

6. TYPE OF COMPLETION
 OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 1735

9. Well No.
121G

10. Field and Pool, or Wilcat
Und. Tubb

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 12 TWP. 17N RGE. 35E

15. Date Spudded
11-27-84

16. Date T.D. Reached
12-1-84

17. Date Compl. (Ready to Prod.)
12-28-84

18. Elevations (DF, RKB, RT, GR, etc.)
4573' GL

19. Elev. Casinghead
20. Total Depth
3035'

21. Plug Back T.D.
2469'

22. If Multiple Compl., how Many
23. Intervals Drilled By
Rotary Tools
0-TD

24. Producing interval(s), of this completion - Top, Bottom, Name
2382'-2432' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Laterlog; Comp Neutron Litho Density; Borehole Comp Sonic log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	730'	12 1/4"	390 sx Class H	104 class H
7"	15-20#	3028'	8-3/4"	100 sx Class H	500 class H

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2382'-2432' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2490'-2502'	1000 gal 7 1/2 HCL X 23 bbl 2% KCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
1-5-85	flowing	shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-8-85	24	n/a			685	1/10	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
44				685	1/10	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

35. List of Attachments
logs mailed 12-11-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S. McElya TITLE Asst. Adm. Analyst DATE 4-2-85

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Forms 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except in the case of a well where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____ 1326'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta _____ 1520'	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____ 2360'	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Volfcamp _____	T. Santa Rosa _____ 938'	T. Chinle _____	T. _____
Penn. _____	T. Cimarron _____ 2344'	T. Permian _____	T. _____
Sco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

from 2382' to 2432' OIL OR GAS SANDS OR ZONES

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

from none to _____ feet.

from _____ to _____ feet.

from _____ to _____ feet.

from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0' 730	730' 3028'	730' 2298'	Surface Sand, Clay, Shale & Anhydrite				