

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-

10. Indicate Type of Notice	State ☐	For ☒
11. State City & State of Operator		

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Field or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1735-121G
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17-N</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool or Well Unit Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4573' GL	12. County Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 12-22-84. Ran swab unit and recovered 100 bw in 2½ hours. On 12-29-84 perforated intervals 2490'-2502' with 4 JSPF. Ran swab unit and recovered 19 BW in 4 hours. On 12-30-84 acidized well with 1000 gal 7½% HCL with additives on 1-4-85 perforated intervals 2382-2395, 2400-2407, 2414-2432, 2414-2432 with 2 JSPF. Packer set at 2358. Flow tested through a separator for 144 hours at an average rate of 685 MCFD.

0+2-NMOCDF, SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE	3-27-85
TITLE	Asst. Adm. Analyst
DATE	3-27-85
TITLE	DISTRICT SUPERVISOR
DATE	3-27-85

CONDITIONS OF APPROVAL, IF ANY: