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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit
9. Well No.
1734 261K

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 832 Brownfield, TX 79316
4. Location of Well

10. Field and Pool, or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 26 TWP. 17-N RGE. 34-E
11. County
Quay

15. Date Spudded 12-3-84 16. Date T.D. Reached 12-8-84 17. Date Compl. (Ready to Prod.) 1-4-85 18. Elevations (DF, RKB, RT, GR, etc.) 4511' GL 19. Elev. Casinghead

20. Total Depth 2873 21. Plug Back T.D. 2768 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0 - TD Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name
2395 - 2448 Tubb
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DLL/MSFL/GR/Sonic/CNL-FDC
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	728'	12 1/4"	390 sx Class H	100 sx Circ.
7"	20#	2873'	8 3/4"	1300 sx Class H	290 sx Circ.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	2343	2343

31. Perforation Record (Interval, size and number)
2395-2400
2410-2420
2434-2448
4 JSPF 0.490"
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2395 - 2448
AMOUNT AND KIND MATERIAL USED
1000 gal acid x 116 ball sealers

33. PRODUCTION
Date First Production
None
Production Method (Flowing, gas lift, pumping - Size and type pump)
Swabbing
Well Status (Prod. or Shut-in)
Shut-in
Date of Test
1-14-85
Hours Tested
10 hrs
Choke Size
N/A
Prod'n. For Test Period
N/A
Oil - Bbl.
N/A
Gas - MCF
0
Water - Bbl.
31
Gas - Oil Ratio
74.4
Flow Tubing Press.
0
Casing Pressure
0
Calculated 24-Hour Rate
N/A
Oil - Bbl.
N/A
Gas - MCF
0
Water - Bbl.
74.4
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None
Test Witnessed By
Charlie Wagner

35. List of Attachments
Deviation Survey, logs previously mailed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED OT Holcomb TITLE Sr. Admin. Analyst DATE 11-9-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1180</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1420</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>2800</u>	T. Morrison _____	T. _____
T. Tubb <u>2390</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>830</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>1620</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron <u>2370</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2395</u> to <u>2400</u>	No. 4, from _____ to _____
No. 2, from <u>2410</u> to <u>2420</u>	No. 5, from _____ to _____
No. 3, from <u>2434</u> to <u>2448</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	728	728	Red Bed				
728	2390	1662	Sand and Shale				
2390	2930	540	Sandstone				
2930	2980	50	Granite Wash				