

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - IFORM C-101 FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER- CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Name of Lease Owner Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 1734-261K
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17N RANGE 34E N.M.P.M.		10. Field and Pool or Other Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4511' GL		12. County Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER attempt completion/swb operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-7-85, moved in swb unit to attempt to establish production. 14 hr TPC 0 psi. R swb IFL 1700' FS, swb 5 hrs, rec. 16 BNW x no show of gas. 280 ft. of fluid entry per hour. R swb IFL 2000' x swb dry in 3 hr. wait 1 hr x r swb. 300 ft. FL entry per hr. Rec 13 BNW x no show of gas. On 1-8-87 14 hr SITP 0 psi, R swb x IFL 1600' FS. Rec 21 BNW in 9 1/2 hrs x NSG. (Apx 300' fluid entry per hr.). On 1-9-87, 14 hr SITP 0 psi, R swb x IFL 1600' FS, rec 30 BNW x NSG. FFL 2000'. On 1-10-87, 14 hr SITP 0 psi, r swb x IFL 1600' FS, rec. 33 BNW x NSG. FFL 1600' FS. On 1-11-85, 14 hr. SITP 0 psi, R swb x IFL 1600' FS, rec 33 BNW x NSG. FFL 2000' FS. On 1-12-85, 14 hr. SITP 0 psi, r swb x IFL 1600' FW, rec. 33 BNW x NSG. On 1-13-85, 14 hr SITP light blow, bled to 0 psi instantly. R swb IFL 1600' FS, rec 33 BNW x NSG. On 1-14-85, 14 hr. TPC slight blow. R swb IFL 1600' FS x swb 10 hr, rec 31 BNW x NSG. On 1-15-85, 14 hr. TPC slight blow. R swb IFL 1600' FS, swb 3 hr. x rec 12 BNW x NSG. Last hr. rec apx 3 BNW x FFL 2000' FS. Rec apx 262 BNW to date. Shut well in and move off swb unit 1-15-85. Well shut in pending PXA.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DJ Holcomb TITLE Sr. Administrative Analyst DATE 11-9-87
APPROVED BY Rg E Johnson TITLE DISTRICT SUPERVISOR DATE 11-25-87
CONDITIONS OF APPROVAL, IF ANY: