

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other CO2

2. Name of Operator  
Amoco Production Company

3. Address and Telephone No.  
PO Box 606, Clayton, NM 88415 (505)374-8384

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter G: 2310 FNL and 2310 FEL  
Section 20 T17N R35E Quay County

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 26033

6. If Indian, Allottee or Tribe Name

Bravo Dome Carbon Dioxide Gas Unit

7. If Unit or CA, Agreement Designation

8. Well Name and No.

1735-201G

9. API Well No.

3003720043

10. Field and Pool, or Exploratory Area

Bravo Dome CO2 Unit

11. County or Parish, State

Quay, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☒ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Surface reclamation work completed

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Move in rig up service unit 11/02/94
2. Nipple up blow out preventer
3. Release packer, lay down 2 7/8 tubing, packer, tailpipe
4. Run tubing
5. Tubing landed at 2426 feet
6. Pump 150 sacks Halliburton Premium Plus Class C cement
7. Pull tubing
8. Wait on cement 18 hours
9. Run tubing, tag cement at 1715 feet
10. Pressure test casing to 500 psi, OK
11. Displace casing with gelled brine water

12. Spot 40 sacks of Class C cement
13. Pull tubing, tubing landed at 760 feet
14. Pump 20 sacks of Class C cement
15. Pull tubing, tubing landed at 62 feet
16. Circulate cement to surface with 10 sacks of Class C cement
17. Pull tubing
18. Nipple down Blow out Preventer
19. Cutt off well head and Service Unit anchors
20. Install PXA marker
21. Clean location
22. Rig down move out service unit 11/04/94

14. I hereby certify that the foregoing is true and correct.

Signed Billy E. Prichard Title Field Foreman

(This space for Federal or State office use)

Approved by James S. P. Plant  
Conditions of approval, if any:

for Area Manager  
Title

Date 4/15/96

Date 4-19-96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side