

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. Other Dry hole

2. NAME OF OPERATOR
Canyon Resources, Inc.

3. ADDRESS OF OPERATOR
5310 Harvest Hill Rd., S-180
Dallas, Texas 75230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FWL & 920' FNL, Sec. 25, T13N, R31E, NMPM
At top prod. interval reported below " "
At total depth " "

14. PERMIT NO. - DATE ISSUED 5-22-85

7. UNIT AGREEMENT NAME -

8. FARM OR LEASE NAME
Harvey/US

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T13N, R31E, NMPM

12. COUNTY OR PARISH
Quay

13. STATE
New Mexico

15. DATE SPUNDED 5/31/85 16. DATE T.D. REACHED 6/6/85 17. DATE COMPL. (Ready to prod.) 6/7/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 4088.5 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3398' 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY - ROTARY TOOLS 3398' CABLE TOOLS -

24. PRODUCING INTERVAL(S). OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*
Dry hole-plug & abandon 6-7-85

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterolog, Natural Gamma Ray, Cyberlook, Comp. Neutron Lithodensity

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8		630'	7-7/8	165 sx HCL w/2% CC and 200 sx Class C with 2% CC & circ. cement	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND MATERIAL USED

ACCEPTED FOR RECORD
PETER W. CHESTER
JUL 30 1985
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

JUL 15 1985
ROSWELL NEW MEXICO

33.*

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, _____) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N FOR TEST PERIOD _____ OIL--BBL. _____ GAS--MCF. _____ WATER--BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL--BBL. _____ GAS--MCF. _____ WATER--BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE July 2, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Granite Wash	3110'	3245'	DST #1-Open 5 min, SI 60 min, open 60 min, SI 120 min, good blow, rec 372' mud, 666' SW, initial flow 167, initial SI 1159, final flow 278-582, final SI 1023, no shows.	San Andres	1183'	
Granite Wash	3284'	3348'	DST #2-open 5 min, SI 60 min, open 60 min, SI 120 min, fair blow. Rec 830' muddy SW, no show of oil or gas. Initial flow 56-83, initial SI 1213, final flow 138-472, final SI 1132.	Abo Granite Wash	2598' 3113'	