

OIL CONSERVATION DIVISION

P. O. BOX 2050

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FROM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

Name of Operator
Tempo Energy, Inc.

Address of Operator
4000 N. Big Spring, Suite 109, Midland, Texas 79705

Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 750 FEET FROM

East LINE, SECTION 14 TOWNSHIP 11N RANGE 33E BPPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2028.1 GR

7. Unit Agreement Name

8. Farm or Lease Name
Hudson

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Drilling Operations</u>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded @ 7:30 P.M. 3-31-86. Drilled to 127' & set 9 5/8" 36# casing to 127' & cemented with 50 sx Class "C" Neat + 2% CaCl. PD WOC 4-4-86. Cement circulated to surface.
- Drilled to 1632' TD. Cut core #1 from 1570' to 1632' (62').
- Drilled to 1860' attempted to run log, had tight spot @ 798', could not run log.
- Drilled to 1900' TD & ran 5" 20# casing & cemented with 500 sx cement. PD WOC @ 7:15 P.M., 4-12-86.
- MI RU completion unit, ran Gamma Ray-Neutron log & perforated from 1800, 08, 10, 35, & 37 with 16 shots.
- Acidized with 3000 gal. gelled acid, treated perfs with 1000 gal. 15% NeFe acid. Formation took acid @ 1900#, treated 5 bbls/min. @ 2000#, good ball action, SIP 1300#, 5"-1270#. Recovered acid load, no show of oil or gas.
- Prep to plug and abandon.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: [Signature] TITLE: President DATE: 5-5-86

DISTRICT SUPERVISOR

5-12-86