

WESTERN PETROLEUM
SERVICES
CEMENTING REPORT

DATE -24-86 DISTRICT PTN F.R.# 844444
OPERATOR JNC RESOURCES
WELL NAME & NUMBER JOHNSON #2
LOCATION: SEC. 23 BLOCK OR TOWNSHIP 10 SURVEY OR RANGE 28
COUNTY QUAY STATE NEW MEXICO
STAGE NUMBER _____ TYPE JOB P&A

TBG/DP: Size <u>4 1/2</u> Weight <u>16.6</u> Disp _____	Conductor	Surface	Int.	Prod.	Liner
Perforated Interval _____	Size				
Pkr. Type _____ Set at _____	Weight				
Open Hole Size <u>7 7/8</u> Formation _____	Thread				
Stage Collar Type _____ Set at _____	Capacity				
Estimated Wash Out _____ %	Depth				

Sacks or Bbls.	Composition of Cement and Spacer	Gals/sk H ₂ O	Weight Lb/Gal	Yield Ft 3	Pump Time Hours	TOTAL Cu. Ft.	TOTAL Bbls.
45 sks	Class H	5.2	15.6	1.18	3:00	53	9.5
25 sks	Class H	5.2	15.6	1.18	3:00	53	9.5
25 sks	Class H	5.2	15.6	1.18	3:00	53	9.5
25 sks	Class H	5.2	15.6	1.18	3:00	53	9.5
10 sks	Class H	5.2	15.6	1.18	3:00	53	9.5

Total Mix H₂O _____ Bbls. Total Displacement _____ Bbls, Type _____ Total Products _____ Bbls

Time	Remarks	Rate	Pressure	
			Tubing	Casing
11:30	Start H ₂ O	5		200
11:31	Start Cement	5		200
11:35	Start H ₂ O	5		200
11:45	Start Mud	5		0
12:50	Start H ₂ O	5		200
12:51	Start Cement	5		200
12:52	Start H ₂ O	5		200
12:58	Start Mud	5		0
2:08	Start H ₂ O	5		200
2:09	Start Cement	5		200
2:11	Start H ₂ O	5		200
2:12	Start Mud	5		0
	Dumped @ Surface 10 sks			

Break Down At _____ BPM At _____ PSI
Squeezed To _____ PSI Running _____ Hesitation _____
Reversed out _____ BBL Slurry at _____ PSI
Customer considered service ☒ Satisfactory
_____ Unsatisfactory
Customer Rep: G. Demerrit

Max Pressure 500 Differential Press. 0
Bumped Plug Yes No Pressure to _____
Cmt. Circ. to surface _____ Sacks _____
Float Held _____ Yes _____ No _____
Shut in with _____ PSI
Service Supervisor Gooding