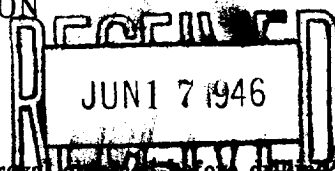




XICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL



Notice must be given to the Oil Conservation Commission or its proper agent and approval must be secured before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Roswell, New Mex. June 7 1946

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

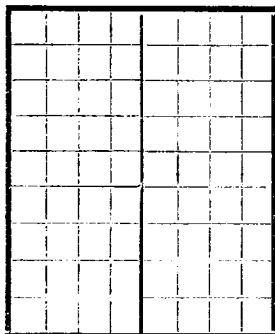
Jensen Oil Company, Inc. Stith & 1st Nat. W Bank 1 in **NWSE** center

Company or Operator

of **Tucumcari** New Mex

of Sec. **27**, T. **10 N.**, R. **31 E.**, N. M., P. M., **Wildcat** Field, **Quay** County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is **1980** feet (N.) (~~S~~) of the **south** line and **1980** feet (~~E~~) (W.) of the **east** line of **section 27-10-31**

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is **L.D. Stith & First National Bank**

Address **Tucumcari, New Mex**

If government land the permittee is _____

Address _____

The lessee is **Jensen Oil Company, Inc.,**

Address **1317-18 Praetorian Bldg., Dallas, Texas.**

We propose to drill well with drilling equipment as follows: _____

Ft. Worth Super "J" Spudder

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: **J.S. Ward of Artesia will forward bond to Santa Fe.**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
	10	40		800'	landed	
	8 1/2	32		1000'	"	
	7	24		2200'	cemented	100

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **2230** feet.

Additional information:

Approved **JUN 17 1946**, 19____

except as follows:

Sincerely yours,

Jensen Oil Company, Inc.,

Company or Operator

By **[Signature]**

Position **President**

Send communications regarding well to

Name **F.G. Keyes.**

Address **Roswell, New Mex. Box 936**

OIL CONSERVATION COMMISSION,

By **[Signature]**

Title _____

MINISTRY OF DEFENSE OF THE USSR

SECRET

TOP SECRET

1. The purpose of this document is to define the tasks and responsibilities of the Ministry of Defense of the USSR in the field of military science and technology.

2. The Ministry of Defense of the USSR is responsible for the development and implementation of military science and technology in the following areas:

3. The Ministry of Defense of the USSR is responsible for the development and implementation of military science and technology in the following areas:

4. The Ministry of Defense of the USSR is responsible for the development and implementation of military science and technology in the following areas:

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7. The Ministry of Defense of the USSR is responsible for the development and implementation of military science and technology in the following areas:

8. The Ministry of Defense of the USSR is responsible for the development and implementation of military science and technology in the following areas:

9. The Ministry of Defense of the USSR is responsible for the development and implementation of military science and technology in the following areas:

NEW MEXICO SCHOOL OF MINES
STATE BUREAU OF MINES AND MINERAL RESOURCES
SOCORRO, NEW MEXICO

WELL LOG DIVISION

COUNTY Quay

FIELD Wildcat

COMPANY Jensen Oil Co., Inc.

LEASE East Nat'l Bank

Well No. 1

LOCATION (1/4) NW 1/4 SE 1/4

SEC. 27 T. 10 R. 31

1979 feet from South line and

1977 feet from East line of Section

COMMENCED 6-26-46

COMPLETED 9-26-47

ABANDONED

REMARKS:

CASING RECORD		ELEVATION	FLEET
Diam., in	Bottom		
10 1/2	615	4149	Open
8 1/4	1015		Open
7	2140		Tbg.
			Tbg.

INITIAL DAILY PRODUCTION:

Open	bbls. Oil
Open	cu. ft. Gas
Tbg.	bbls. Oil
Tbg.	cu. ft. Gas

FORMATION	BOTTOM, FEET	FORMATION	BOTTOM, FEET
Surface clay	60	Blue shale	1675
Red rock	160	Anhydrite	1725
Red shale	210	Broken lime (Gas show)	1800
Blue shale	230	Lime (gas blowout, blowing	
Gray lime	235	4 hours)	1822
Red shale	275	Gray lime	1865
Blue shale	285	Anhydrite	1900
Red rock	338	Blue shale	1910
Blue shale	350	Brown shale	1955
Red shale T. Santa Rosa	430	Salt	1990
Brown shale	450	Brown shale	2093
Blue shale	465	Brown lime	2130
Sand (Water)	470	Dark and gray lime	2139
Blue shale	495	Brown lime (Iron Stain)	2150
Sand (Water)	595	Gray lime 80% Anhy. 20%	2158
Blue shale	615	Brown lime 90%, Anhy. 10%	2164
Brown shale	665	Anhydrite 100%	2179
Red shale	698	Gray lime 95%, Anhy. 5%	2188
Red rock	760	Brown lime 90%, Anhy. 10%	2191
(Sandy)	908	Brown lime 100%, (Oil Stain)	2202
Brown shale	950	Anhydrite 100%	2212
(Salt Water) Black Oil & Gas show	975	Salt 80%, Anhy. 20%	2225
Red shale	1000	Salt 90%, Anhy. 10%	2230
Blue shale	1015	Salt 30%, Anhy. 30%	2246
Sand rock	1060	Salt 90%, Anhy. 10%	2257
Red rock T. Permian	1075	Brown lime 85%, Anhy. 15%	
Red shale	1130	(Oil Stain)	2263
Salt	1170	Brown lime 95%, Anhy. 5%	
Red shale	1222	(Oil Stain)	2269
Blue shale	1243	Brown lime 100% Tr.	2285
Salt	1250	Brown lime 50%, Anhy. 50%	2298
(Sandy)	1350	Tr. brown lime 100%	2307
Red rock	1400	Dolomite 90%, Anhy. 10%	2315
Lime (Sandy)	1440	Dolomite 100%, (Oil Stain)	2325
Salt	1470	Brown lime 100% (Oil Stain)	2333
Anhydrite	1575	Brown lime 100%	2342
Red shale	1585	Gray lime 95%, Anhy. 5%	2352
Lime and anhydrite. T. San Andres		Anhydrite 100%	2364
lime:	1604	Poly 30%, Anhy. 70% (Top of	
Broken lime	1650	Glorieta)	2372

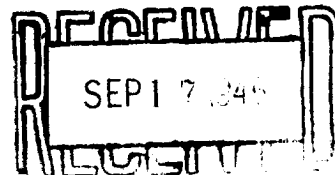
NEW MEXICO SCHOOL OF MINES
STATE BUREAU OF MINES AND MINERAL RESOURCES
SOCORRO, NEW MEXICO

WELL LOG DIVISION

FORMATION	BOTTOM, FEET	FORMATION	BOTTOM, FEET
Gray lime cut oil	2385		
rock salt	2398		
Blue shale	2414		
Gray lime	2425		
Sand stone (Pint) T. of Yaso)	2433		
Sandstone (Hard)	2455		
Salt	2473		
Brown sandstone (Gas blow-out)	2496		
Sandstone (Pink some salt)	2522		
Red sandstone & anhydrite	2540		
Red shale	2560		
Red shale	2601		
Red rock and salt brakes	2630		
Red shale	2665		
Red shale and salt brakes	2745		
Red shale	2835		
Pink and Sandy shale	3198 T.D.		

ORIGINAL**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Tucumcari, New Mex. Sept. 13 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Jensen Oil Company, Inc., 1st. Nat. Bank Well No. #1 in the
Company or Operator Lease

c NWSE of Sec. 27, T. 10 N., R. 31 E., N. M. P. M.,
Wild Cat Field, Quay County.

The dates of this work were as follows: August 7 1946

Notice of intention to do the work was (was not) submitted on Form C-102 on 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

landed 2140' 7" 24# pipe and cemented with 50 sacks

Witnessed by Jensen Oil Company, Inc.
Name Company Title

Subscribed and sworn before me this 13th.

I hereby swear or affirm that the information given above is true and correct.

day of Sept. 1946, 19

Name A. C. Jensen

Position President

Representing Jensen Oil Company, Inc.
Company or Operator

My commission expires Nov 26-1946

Address Randle Hotel, Tucumcari, N.

Remarks:

APPROVED

Date SEP 11 1946

R. W. Yarkovich
Name
Oil & Gas Inspector
Title

The first part of the paper discusses the importance of the study and the objectives of the research. It also provides a brief overview of the methodology used in the study.

The second part of the paper presents the results of the study. It includes a detailed analysis of the data collected and a discussion of the findings. The results show that there is a significant correlation between the variables studied.

The third part of the paper discusses the implications of the findings and provides recommendations for future research. It also includes a conclusion that summarizes the main points of the study.

The fourth part of the paper provides a detailed description of the methodology used in the study. It includes a list of the equipment and materials used, as well as a description of the procedures followed.

The fifth part of the paper provides a detailed description of the data analysis methods used in the study. It includes a list of the statistical tests used, as well as a description of the procedures followed.

The sixth part of the paper provides a detailed description of the results of the study. It includes a list of the findings, as well as a discussion of the implications of the findings.

The seventh part of the paper provides a detailed description of the conclusions of the study. It includes a list of the main points of the study, as well as a discussion of the implications of the findings.

The eighth part of the paper provides a detailed description of the recommendations for future research. It includes a list of the areas that need further study, as well as a discussion of the implications of the findings.

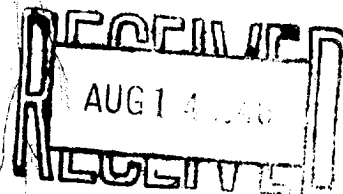
The ninth part of the paper provides a detailed description of the conclusion of the study. It includes a list of the main points of the study, as well as a discussion of the implications of the findings.

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ORIGINAL

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
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REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Tucumcari, New Mexico, August 1 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Jensen Oil Company, Inc. Est. Nat. Bank & St. No. 1 in the

Company or Operator

Lease

of Sec. 27, T. 10N, R. 31 E, N. M. P. M.,

Wildcat Field, Quay County.

The dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Landed 615' 10" pipe

Landed 1004' 8 1/4" pipe

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this 8th

day of August 1946, 19

Tom P. Lawson

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name W. C. JensenPosition PresidentRepresenting Jensen Oil Company, Inc.
Company or OperatorMy commission expires April 17, 1947Address Randle, Hotel

Remarks:

APPROVED

Date AUG 14 1946

Roy Garbrough
Oil & Gas Inspector

G.C. Jensen
President. Name

Title

