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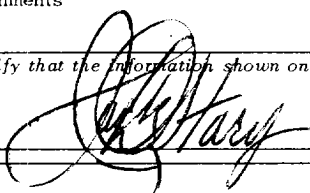
DEC 27 1971

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Frank Chappell, Jr.	
2. Name of Operator Puretex Oil Company		9. Well No. 2	
3. Address of Operator 916 9th Street, Wichita Falls, Texas 76301		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 678 FEET FROM THE West LINE AND 996 FEET FROM THE South LINE OF SEC. 17 TWP. 12N RGE. 30E NMPM		12. County San Miguel	
15. Date Spudded 10-2-71	16. Date T.D. Reached 11-18-71	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4150.61 GR
20. Total Depth 5006'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 5006'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Sidewall Neutron Porosity Log & Laterlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8ths	WEIGHT LB./FT. 34#	DEPTH SET 125'	HOLE SIZE 11"
CEMENTING RECORD 75 sac's circulated		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		30. TUBING RECORD	
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Agent	DATE 12-20-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1490		Surface, sand & Sh.	3339	3353	14	Shale & lime strks.
1490	1640		Sh, Sand & Anhydrite	3353	3533	180	Shale w/granite wash
1640	1955	285	Sh w/sandy lime	3533	3608	75	Lime & shale
1955	2003	48	Shale	3608	3620	12	Sandy shale
2003	2008	5	Sand	3620	3796	176	Shale, lm & sand strks.
2008	2080	72	Shale	3796	3903	107	Sandy shale
2080	2091	11	Shale	3903	4064	161	Lime & shale
2091	2113	22	Sand	4064	4070	6	Sand & Lime
2113	2121	8	Shale	4070	4130	60	Lime & shale
2121	2125	4	Sand	4130	4307	177	Granite wash
2125	2136	11	Lime	4307	4504	197	Shale & granite wash
2136	2197	61	Shale w/sdy streaks	4504	4536	32	Granite wash
2197	2223	26	Sand	4536	5006	470	Granite wash w/sh strks.
2223	2294	71	Sand w/sh streaks				T. D.
2294	2316	22	Lime				
2316	2447	131	Lime & sdy shale				
2447	2593	146	Shale				
2593	2790	197	Sh w/sd & dol streaks				
2790	2910	120	Shale w/sdy streaks				
2910	2994	84	Lime & Shale				
2994	3116	122	Shale w/sand strks.				
3116	3127	11	Brkn sand & shale				
3127	3258	131	Shale & sand				
3258	3339	81	Shale & lime strks.				