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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL Exploratory						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Iva Sedberry	
2. Name of Operator Monument Energy Corporation						9. Well No. 1	
3. Address of Operator Box 1476, Lovington, New Mexico						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 25 TWP. 17N RGE. 16E NMMP						12. County San Miguel	
15. Date Spudded 4-20-74		16. Date T.D. Reached 5-10-74		17. Date Compl. (Ready to Prod.) P & A 5-15-74		13. Elevations (DF, RKB, RT, GR, etc.) 6572 G.L. 6584 K.B.	
20. Total Depth 4811 Dresser Atlas		21. Plug Back T.D.		22. If Multiple Compl., How Many		19. Elev. Casinghead 6570	
23. Intervals Drilled By Surf. to T.D.						24. Producing Interval(s), of this completion — Top, Bottom, Name None	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run GR-Muutron	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE 12 3/4		WEIGHT LB./FT.		DEPTH SET 98' K.B.		HOLE SIZE	
						CEMENTING RECORD 150 sx (Circulated)	
						AMOUNT PULLED None	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None						SCREEN	
						None	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
						None	
33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
						Oil — Bbl.	
						Gas — MCF	
						Water — Bbl.	
						Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. V. Hardwick				TITLE Consultant		DATE 5/15/74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 300'	T. Lower Penn 3804
T. Blinebry _____	T. Gr. Wash _____	T. Morrison 540'	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle 855	T. _____
T. Penn. _____	T. _____	T. Permian 2045	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. XX 2065	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	300	300	Shale				
300	850	550	SS w/sh stringers				
850	1200	350	SS				
1200	1850	650	Red Sh & Sdy Shale				
1850	2050	200	Sand--Shale stringers				
2050	2250	200	SS and Shale				
2250	2270	20	Dolomite				
2270	2670	500	SS & Red Sh.				
2670	3805	1135	SS & Variegated Sh. W/Scat Ls. Beds				
3805	4305	300	Dark Sh. & Ls.				
4305	4800	495	Dark Sh. & SS.				