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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Dry Hole		7. Unit Agreement Name
2. Name of Operator Monument Energy Corporation		8. Farm or Lease Name Sedberry
3. Address of Operator Box 1476 Lovington, New Mexico 88260		9. Well No. 2
4. Location of Well UNIT LETTER B 2085 FEET FROM THE East LINE AND 553 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 17 N RANGE 16 E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6573.7		12. County San Miguel

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement Plug 4718-4638
2100-1750
237-137
10 sx at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Clayholder* TITLE **President** DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease	
State ☐	Fee ☒
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- <u>dry hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Monument Energy Corporation</u>	8. Farm or Lease Name <u>Sedberry</u>
3. Address of Operator <u>Post Office Box 1476, Lovington, New Mexico 88260</u>	9. Well No. <u>#2</u>
4. Location of Well UNIT LETTER <u>B</u> <u>2085</u> FEET FROM THE <u>East</u> LINE AND <u>553</u> FEET FROM THE <u>North</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17 N</u> RANGE <u>16 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6573.7 GR</u>	12. County <u>San Miguel</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Well was plugged and abandon 07/05/74 - set 50 sack cement plug at interval 4638' - 4718', 100 sack plug from 1750' - 2100' and 40 sack plug 137' to 237' - set 4 1/2 marker with 10 sack cement at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED by: <u>Carl Ulvog</u>	TITLE <u>Production Foreman</u>	DATE <u>07/06/78</u>
APPROVED BY: <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>8/11/78</u>

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	

3. Address of Operator		10. Field and Pool, or Wildcat	
Monument Energy Corporation Box 1476, Lovington, New Mexico 88260		Sedberry 2 Wildcat	

4. Location of Well		12. County	
UNIT LETTER B LOCATED 2085 FEET FROM THE East LINE AND 553 FEET FROM THE North LINE OF SEC. 25 TWP. 17 N RGE. 10 E NMPM		San Miguel	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6/21/74	7/2/74		6574 G.L., 6586 K.B.	6670

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
				Surf-T.D.	

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made	
None		No	

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray-Neutron, Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		137 K.B.		175 ex (Circ.)	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None						None	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J.V. Hardman</i></u>	TITLE <u>Consulting Geologist</u>	DATE <u>7/17/74</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 310'	T. Upper Penn 2670
T. Blinebry _____	T. Gr. Wash _____	T. Morrison 895	T. Lower Penn 3820
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle 910	T. _____
T. Penn. _____	T. _____	T. Permian 2100	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
310	540	230	SS, interbedded w/dark sl below 420'				
540	910	370	SS, interbedded w/red, green and dark g shale				
910	1230	320	Red Shale				
1230	1445	215	Red Shale & SS, thin ls beds				
1445	1920	575	Red shale				
1920	2005	85	SS				
2005	2100	95	SS & Sh				
2100	2280	180	Variegated Sh				
2280	2670	390	SS & Sh w/thin dolomite and ls stringers				
2670	3820	1150	Variegated sh and SS				
3820	4480	660	Dark sh & ls w/SS stringers				
4480	4640	160	Lignitic sh, w/ls & SS stringers				
4640	4718	78	Course SS				

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