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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Carbon Dioxide		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name Upton
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1 1
4. Location of Well UNIT LETTER D, 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18N RANGE 26E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4875' GR		12. County San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Well Completion ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED WELL COMPLETION - TEST TUBB AND GLORIETA

1. Set cement retainer at 1925'. Squeeze Granite Wash Perfs 1935' - 2133' with 50 sxs and cap retainer with 10' cement to obtain PBTD of 1915'.
2. Perf Tubb Zone approx (1790' - 1915').
3. Acidize and Test.
4. Perf Glorieta Zone approx (1150' - 1350').
5. Acidize and Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Engleman TITLE Regional Operations Supt. DATE 8-17-79

APPROVED BY Carl King TITLE SENIOR PETROLEUM GEOLOGIST DATE 8/23/79

CONDITIONS OF APPROVAL, IF ANY:

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State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Carbon Dioxide		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name Upton
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18N</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4875' GR		12. County San Miguel

16.

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Well Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-8-79 Granite Wash Perfs.
Set E-Z drill retainer at 1928'. Sq. perfs. 1935'-2132' w/50 sx. Class "C"
10' cement on top of retainer. PBDT 1918'.
- 9-9-79 Set packer at 1763'. Perf. Tubb w/1 11/16" strip cone jet chgs. (13 gm) at
thru 1782'-85', 1792'-96', 1799', 1804'-08', 1814'-18', 1822'-24', 1836'-39',
9-21-79 1844'-50', 1856', 1861', 1869'-71' (70 holes). Acidized w/3000 gals. acid
and 3000 gals. CO₂. Blcd off psi and swb. dry.
- 9-22-79 Set E-Z drill cement retainer at 1749'. Sq. perfs. Tubb (1782'-1871') w/50 sx.
Class "C" cement w/10' cement on top of retainer. PBDT 1739'.
- 9-24-79 Perf. 1055'-72', 1077'-86' w/2 shots/ft. w/3 1/2" hollow carrier casing gun
(56 holes). Set packer at 987'. Broke down perfs. 1750 psi. Displaced 100
gals. 15% MSA Acid - well on vacuum. Set E-Z drill cement retainer at 1011'.
Sq. perfs. 1055'-86' w/50 sx. Class "C" cement. PBDT 986'. Perf. Santa Rosa
w/3" hollow csg. gun w/2 SPF at 633'-642', 660'-666', 668'-79', 739'-33',
736'-39' (64 holes). Displaced 100 gals. 15% MSA Acid. Swb. dry. Ran BHP
bomb. Set at 686' 17 hrs., SI BHP 25.5 psi, surface psi 24.5. F/19 hrs. 49 MCFPD,
FTP 3 psig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Engleman (mp) TITLE Reg. Operations Supt.DATE 6-24-80APPROVED BY Carl UlvogTITLE SENIOR PETROLEUM GEOLOGISTDATE 6/30/80

CONDITIONS OF APPROVAL, IF ANY:

10-2-79 Perf. w/3 1/2" select fire gun w/2 SPF at 330'-36', 346'-48', 368'-73', 434'-36',
thru 440'-48', 460'-62', 486'-92' (75 holes). Flowed all perfs. at 51 MCFPD. Set
10-16-79 CIBP @ 600'. Flowed 10 hrs., 34 MCFPD. Set BHP bomb at 411'.

10-16-79 17 hrs. SI BHP. 27 psi - no fluid in hole. Shut-In.
thru
6-23-80

6-24-80 Well shut-in pending completion of additional wells in area and market established
f/CO₂ gas.