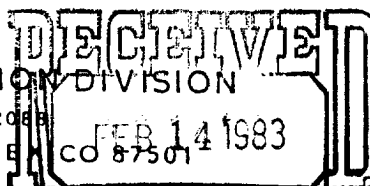


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Carbon Dioxide	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name Upton
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-N</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed in a zone 330-492 (75 holes) W/A CO2 rate of 35 MCFPD at 2 psi FTP. 13 hrs. SI BHP of 25 psi. Gas Analysis= 99.6% CO2, 0.28% Nitrogen & 0.12% Methane (sample bomb contamination).
Test in the Santa Rosa 633-739' (32 holes) had a CO2 flow rate of 46 MCFPD at 3 psi FTP. 17 hrs. SI BHP 26 psi. Gas Analysis= 99.86% CO2 & 0.14% nitrogen. Glorieta & Tubb formations yielded 99.86% CO2 and 0.14% nitrogen. Glorieta & Tubb formations yielded only water. Well is TA'd in producible status to hold CO2 acreage pending disposition of TPOCI Lease acreage in area.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acctg. Assist II DATE Feb. 2, 1983

APPROVED BY Carl Woog TITLE DISTRICT SUPERVISOR DATE 2/14/83

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG
OIL CONSERVATION DIVISION
SANTA FE

Form C-105
Revised 11-4-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Carbon Dioxide</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>Completion</u>		8. Farm or Lease Name	
2. Name of Operator		Sun Exploration & Production Co. -		9. Well No.	
3. Address of Operator		P.O. Box 1861, Midland, Texas 79702		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18-N</u> RGE. <u>26-E</u>		11. County	
15. Date Spudded		8-18-46		16. Date T.D. Reached	
16. Date T.D. Reached		9-1946		17. Date Compl. (Ready to Prod.)	
17. Date Compl. (Ready to Prod.)		4875 GL		18. Elevations (DF, RKB, RT, GR, etc.)	
18. Elevations (DF, RKB, RT, GR, etc.)		4875		19. Elev. Casinghead	
20. Total Depth		2171'		21. Plug Back T.D.	
21. Plug Back T.D.		600		22. If Multiple Compl., How Many	
22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools ☒ Cable Tools	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Surface - 630' - Chisole		No	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored	
26. Type Electric and Other Logs Run		DIL, FDC- CNL, GR, CAL		No	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)			

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	122	13-3/4"	100sxs	None
4-1/2"	10.50	2164	8-3/4"	850sxs	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1935-2132 (Old perfs)		DEPTH INTERVAL	
1782-1871 (70 holes)		AMOUNT AND KIND MATERIAL USED	
1055-1086' - *56 holes, 2 shots/ft)		1935-2132 Sqz w/ 50sx cmt "C" (set ret. 1928', 10' cmt. on top)	
633-739 (64 holes)		1782-1871' Sqz w/ 50sx cmt "C" (set ret. 1749' w/ 10' cmt on top)	
330-492 (75 holes w/ 2 shots/ft)			

33. See attached C103)		PRODUCTION	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test		Well Status (Prod. or Shut-in)	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
Flow Tubing Press.	Casing Pressure	Gas - MCF	Water - Bbl.
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	<u>Doc Ann Kemp</u>	TITLE	Acctg. Assist II
DATE	Feb. 3, 1983		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menatee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>906</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1150</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>1776</u>	T. Granite <u>1920</u>	T. Todilto _____	T. <u>Cimmaron</u> <u>1762</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>631</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Bernal <u>772</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Yeso <u>1358</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	<u>635</u>	<u>635</u>	Chinle				
631	772	141	Santa Rosa				
772	906	134	Bernal				
906	1150	244	San Andres				
1150	1358	208	Glorietta				
1358	1762	404	Yeso				
1762	1776	14	Cimmaron				
1776	1920	144	Tubb				
1920	-	-	Granite				