

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____										Trigg	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										9. Well No.	
2. Name of Operator										10. Field and Pool, or Wildcat	
Texas Pacific Oil Company, Inc.										Wildcat	
3. Address of Operator											
P. O. Box 4067, Midland, Texas 79701											
4. Location of Well											
UNIT LETTER 0 LOCATED 990 FEET FROM THE south LINE AND 1980 FEET FROM										11. County	
THE east LINE OF SEC. 2 TWP. 15-N RGE. 28-E NMPM										S. Miguel	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, KT, GR, etc.)		19. Elev. Casinghead			
8-26-78		9-22-78		P&A 8-14-79		4635' GR		4633'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
5786'						Rotary Tools 0 - 5786'		No			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Well Cored	
26. Type Electric and Other Logs Run										No	
FDC-CNL, GR-CAL											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24		132'		11"		250 sx. - H. Circ.		None	
4 1/2"		10.5		5788'		7 7/8"		1250 sx. 50-50 Po2 Mix		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5449'-5604' (35 holes)						DEPTH INTERVAL					
4832'-5031' (38 holes)						AMOUNT AND KIND MATERIAL USED					
2546'-2668' (46 holes)											
All perf. sq. w/cement											
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - BBL.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - BBL.		Gas - MCF		Water - BBL.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>C. Englemann</u>						TITLE <u>Reg. Operations Supt.</u>			DATE <u>1-9-80</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2150</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2312</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>3640</u>	T. Morrison _____	T. Penn <u>5240</u>
T. Tubb <u>3151</u>	T. Granite <u>5752</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1424</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>2540</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron <u>3139</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
132	240	108	White sand & brown shale	1860	2000	140	White sandstone, orange sandstone.
240	460	220	White frosty sandstone	2000	2040	40	Red shale
460	990	530	Brown, red brown shale	2040	2060	20	Anhydrite
990	1030	40	White sandstone	2060	2120	60	Light green, lt. brown, red shale
1030	1160	130	Brown, red brown shale				
1160	1180	20	White sandy limestone	2120	2130	10	Brown limestone
1180	1250	70	Brown, red brown shale, sandy shale	2130	2160		Lt. green, brown, red shale
1250	1260	10	White, tan sandy limestone	2160	2250	80	White, gray anhydrite brown
1260	1420	120	Red brown, brown sandy shale	2250	2280	30	White, gray anhydrite brown
1420	1680	260	White sandstone	2280	2390	110	Dolomite, white sand
1730	1740	10	Gray limestone	2390	2420	30	White sandstone, tan dolomite anhydrite
1740	1860	120	Lt. green, red brown shale interbedded with white sandstone	2420	2510	90	Tan dolomite