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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. 151
7. Unit Agreement Name
8. Farm or Lease Name Trigg
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County S. Miguel

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Carbon Dioxide

2. Name of Operator
Texas Pacific Oil Company Inc.

3. Address of Operator
P.O. Box 4067, Midland, Texas 79701

4. Location of Well
UNIT LETTER D . 990 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 15 N RANGE 28 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4635 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER ☐

OTHER Well Completion Attempt ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-7-79
1. W/H w/769 & tagged PBD at 5709'. Run logs (FT-CBL-CCL) from 5709' back to 1350'.
 2. Spotted 200 Gal MSA Acid from 5360-5260 & Perf F/5449-5604 (35 Holes) Set packer @ 5370' Disp Acid & broke Form Down @ 2300 psi. Sub - No Show of Gas.
- 8-8-79.
3. Set E2 Drill Core Retainer at 5400' Sq perfs. w/50 xxs Cement w/30' Cement on top of Retainer. PBD 5370'.
 4. Spotted 200 Gals MSA Acid F/5030'-4730', Perf F/4830'-5031' (38 Holes) Set packer @ 4748'. Disp Acid at 1200 psi. Open to Flow psi to zero immediately.
 5. Set E2 Drill Core Retainer at 4767' Sq perfs w/50 xxs cement w/45 xxs at 4757'.
- 8-10-79
6. Spotted 200 Gal MCA Acid 2668'-2370', Perf F/2546-2668 (46 Holes) Set packer @ 2488'. Disp Acid @ 2200 psi. Sub load - NO Show of Gas.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Engleman

TITLE Reg Oper Supt.

DATE 10-10-79

APPROVED BY Carl Ulloa

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 1-15-80

CONDITIONS OF APPROVAL, IF ANY:

8-14-79

7. Set EZ Drill Cement retainer at 2498'. Sq. Perfs.
w/ 50 sxs class C. 12 sxs below retainer 13x above.
Spotted 60' surface plug in 4 1/2" casing.
Pd A well. Set Dry Hole Marker