

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Carbon Dioxide</u>		7. Unit Agreement Name
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESVR. ☐ OTHER		8. Farm or Lease Name
2. Name of Operator		CO2-In-Action, Inc.		9. Well No.
3. Address of Operator		P.O. Box 2748 Amarillo, Texas 79105		10. Field and Pool, or Wildcat
4. Location of Well		UNIT LETTER <u>0</u> LOCATED <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>2</u> TWP. <u>15N</u> RGE. <u>28E</u> NMPM		12. County
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)
8-26-78		9-22-78		8-24-78
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		
4635 GL, 4645 KB		4633		
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many
5786				
23. Intervals Drilled By		Rotary Tools		Cable Tools
0 - 5786				
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		
		No		
26. Type Electric and Other Logs Run		27. Was Well Cored		
Oil, FDC-CNL, GR-CAL		No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	132	11"	250 Sx. H, circ 10 bbl.	None
4-1/2"	10.5#	5788	7-7/8"	1250 Sx. 50-50 Poz mix	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
Date of Test	Well Status (Prod. or Shut-in)
Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.
Gas - MCF	Water - Bbl.
Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Two electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Edward H. Nester</u>	TITLE <u>Geologist</u>	DATE <u>5 July 1979</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2150</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2312</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>3640</u>	T. Morrison _____	T. Penn <u>5240</u>
T. Tubb <u>3151</u>	T. Granite <u>5752</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1424</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>2540</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron <u>3139</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
132	240	108	White sand and brown shale	1860	2000	140	White sandstone, orange sandstone.
240	460	220	White frosty sandstone.	2000	2040	40	Red shale.
460	990	530	Brown, red brown shale	2040	2060	20	Anhydrite
990	1030	40	White sandstone	2060	2120	60	Light green, lt. brown, red shale.
1030	1160	130	Brown, red brown shale				
1160	1180	20	White sandy limestone	2120	2130	10	Brown limestone
1180	1250	70	Brown, red brwn shale, sandy shale	2130	2160		lt. green, brown, red shale
1250	1260	10	white, tan sandy limestone	2160	2250	80	White, gray anhydrite brown
1260	1420	120	red brown, brwn sandy shale	2250	2280	30	white, gray anhydrite, brown
1420	1680	260	white sandstone	2280	2390	110	dolomite, white sand
1730	1740	10	gray limestone	2390	2420	30	White sandstone, tan dolomite
1740	1860	120	lt. green, red brown shale interbedded with white sandstone.	2420	2510	90	anhydrite. Tan dolomite.