

COMPLETION PROCEDURE
DAN TRIGG NO. 2
CO₂ BRAVO DOME AREA
103' FEL & 3820' FNL
SECTION 32, TWP 15N
RGE 30E, SAN MIGUEL CO.
NEW MEXICO
AFE NO. 72398

October 14, 1980

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17. Displace all acid at 2-3 BPM using 2% KCL treated fresh water as flush.
18. After SD of 1 to 2 hours, begin swabbing back loads. After recovering all feasible load fluids catch samples of formation fluids for analyzing.
19. Run 72 hour bottom hole pressure build-up.
20. If additional stimulation be necessary refer to previous treatment on step 10.
21. After all evaluation on Tubb zone is complete including bottom-hole pressure, water analysis, gas analysis and productively (inflow) proceed as follows.
22. Release pkr. and POH. Rerun tubing with retrieving head. Wash sand and ball sealers off of RBP, release same and pull up hole. Reset RBP at 2850' ±. Test to 1000#. Spot one sack of sand. (CIBP may be needed at 3500' ± if testing shows productive zone.)
23. Spot 50 gals of 10% Acetic acid from 2800' ± to 2727' ±. POH w/tbg.
24. RU Dresser Atlas. Run 3½" select fire gun w/Jumbo Jet charges, perforate Glorietta w/ 1 JSPF, 180° phasing at following depths from top down. 2766, 2770, 2774, 2778, 2781, 2785, 2790, 2793, 2797 and 2800 (10 holes)
25. RD Dresser Atlas. GIH w/ 2-3/8" tubing and packer. Set packer at 2700' ±. RU Halliburton. Displace spot acid to formation w/4000 gals of 15% MCA and 4000 gals of liquid CO₂ mixed 1/2. Displace all acid to formation w/ a 1/2 mix of liquid CO₂ and 2% KCL water. Drop one ball sealer after each 200 gallons of acid (9 balls) Acidize at 3-5 BPM.
26. RD and allow well to flow back. Begin swabbing when feasible and continue to swab as long as justifiable.
27. Recover loads and obtain samples of formation fluids. Have analysis run on all recovered formation fluids.
28. After testing of Glorietta is complete, POH w/pkr. Rerun tubing with retrieving head, wash sand and ball sealers off of RBP and pull same. GIH and set permanent-drillable bridge plug at 2900' ±.