

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
11-1-78

1. Production Type of Lease
State ☐ Fee ☒

2. State Oil & Gas Lease No.

OIL CONSERVATION DIVISION
SANTA FE

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Carbon Dioxide				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Trigg	
2. Name of Operator Sun Oil Company				9. Well No. 2	
3. Address of Operator P.O. Box 1861, Midland, Texas 79702				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>3820</u> FEET FROM THE <u>North</u> LINE AND <u>103</u> FEET FROM				11. County San Miguel	
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>15-N</u> RGE. <u>30-E</u> NMPM					
15. Date Spudded 10-26-79	16. Date T.D. Reached 10-28-79	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 4704' GL, 4714' KB	19. Elev. Casinghead	
20. Total Depth 5643	21. Plug Back T.D. 3956	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name	
25. Type Electric and Other Logs Run CNL				26. Was Directional Survey Made N/A	
27. Was Well Cored N/A					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	24#	425'	7-7/8	300sxs "H"	
4 1/2	9.5#	4010'	7-7/8	1250 sxs	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
345-3647 (13 holes) 538-698 (17 holes)			DEPTH INTERVAL		
3414-3466 (10 holes) 1669-1842 Sqz.			AMOUNT AND KIND MATERIAL USED		
2766-2800 (10 holes) w/ 150 sxs cmt.			3417-3647 Sqz. w/ 50 sxs "H" cmt		
1800-1842 (9 holes) 538-698- Sqz.			2766-2800 Acdz w/ 2000 gals 15% MCA, sqz		
1669-1722 (11 holes) w/ 135 sxs cmt.			w/ 100 sxs "H" cmt.		
			538-698 Acdz w/ 3000 gals 15% MCA		
33. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Well has been P & A since 11-24-80			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Dec Am Kemp</u>			TITLE <u>Accounting Assistant II</u>		DATE <u>March 2, 1982</u>