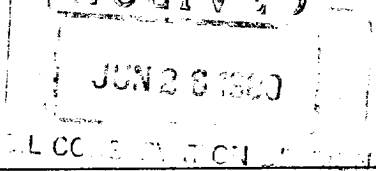


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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION



5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

7. Unit Agreement Name

2. Name of Operator
WORLDWIDE EXPLORATION CONSULTANTS, INC.

8. Farm or Lease Name
Park Springs Ranch

3. Address of Operator
3365 Anaconda Tower, Denver, Colorado 80202

9. Well No.
1-Y

4. Location of Well
UNIT LETTER L 736 FEET FROM THE West LINE AND 1658 FEET FROM
THE South LINE, SECTION 7 TOWNSHIP 13 N RANGE 18 E NMPM.

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
5897 Gr

12. County
San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran in 6 jts. to 1,331'. Set a cement plug from 1,180'-1,331'. Class "C" cement, 14.8#/gal., 1.32 cement/sx, 35 sx total. Set 30' plug at surface.

Completion Attempt - 5/21 - 1st. gun run shot at 1,290' to 1,306'. 10 shots went off - 22 did not. 2nd gun run shot at 1,256' - 68'. 7 shots went off; 19 did not. Re set and run 1st. gun loaded in unfired position. 14 fired - 7 unfired. 5/22 - GO wireline ready and started 1st. run 0900. Gun in and out by 0920. All shots fired 1290'-1306' completely perforated with 2 shots per foot. 2 shots/ft. Time 1000. Rig down GO and rig up to swab well to 1,145'. Swab 22 times. Last 5 completely dry. Wait 2 hours; swab 2 more times. Nothing. 5/23 - Rig up and pressure test. 15 bbl, hole full; test to 1,800 psi; in 1 minyte down to 200 psi. Tighten wellhead and connections. Start pumping at two BPM at 1,000 psi and work quickly up to 6 BPM at 1,400 psi. Hole fractured. Rig up and swab dry to 1,145'. H₂O height down 400' when started 1st run. Wait 1 hr. Call in W.W.E. and decide to P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shelby Pederson TITLE President DATE 6/14/1980

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/26/80

CONDITIONS OF APPROVAL, IF ANY: