

COPIES RECEIVED		
DISTRIBUTION		
NTA FE		
E		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED  
DECO  
OIL CONSERVATION

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

SANTA FE DIVISION

1. OIL WELL  GAS WELL  OTHER CARBON DIOXIDE

2. Name of Operator: SUN TEXAS COMPANY

3. Address of Operator: P.O. BOX 4067, MIDLAND, TEXAS 79704

4. Location of Well: UNIT LETTER I, 3820 FEET FROM THE NORTH LINE AND 103 FEET FROM EAST LINE, SECTION 32, TOWNSHIP 15-N, RANGE 30-E, NMPM.

7. Unit Agreement Name

8. Farm or Lease Name: TRIGG

9. Well No.: 2

10. Field and Pool, or Wildcat: WILDCAT

15. Elevation (Show whether DF, RT, GR, etc.): 4704' GR

12. County: SAN MIGUEL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

PULL OR ALTER CASING  OTHER WELL COMPLETION ATTEMPT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-80 RAN LOGS (CBL-GA-CCL) 3956' TO 400' TOC 1940', SPOTTED 100 GALS 10% MSA 3632-3486'. PERF F/3545-3647' (13 HOLES). SET RBP 3726' + PKR 3391' DISP 100 GAL. 10% MSA, SWB LOAD NO SHOW OF GAS.

10-24-80 PERF F/3414-3466' (10 HOLES) SPOTTED 400 GAL 10% ACETIC ACID DOWN TBE + SET PKR @ 3313' SWB NO SHOW OF OIL OR GAS.

10-29-80 SET RET. @ 3344' SQUELZE PERFS F/3417-3647' W/50 SX CLASS "H" CMT. P/23 SX INTO FORMATION, 21 SX IN USG BELOW RETAINER + 4 SX ABOVE RETAINER PBTD 3282'. SPOTTED 100 GALS 10% ACETIC ACID F/2800-2653'. PERF F/2766-2800' W/10 SHOTS SET PKR @ 2677' BREAK DOWN 2300 PSI.

10-30-80 ACIDIZED PERFS F/2766-2800' W/2000 GALS. 15% MCA + 4000 GALS. CO2 MAX PRESS = 3500 PSI, MIN = 1000 PSI AVG RATE = 3 BPM, 15IP: 1300 PSI SWB. WELL DEAD.

11-5-80 GIH W/SV-EZ DRILL CMT RETAINER ON TBE. SET @ 2622' CMT PERFS F/2766-2800' W/150 SX CLASS "H" NEAT, P/100 SX IN FORMATION, LEFT 5 SX ON RETAINER.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. O'Neal - LF TITLE REG OPR Supt DATE 12-3-80

APPROVED BY Carl Ulogg TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

- 11-5-80 PERFORM 4 1/2" CSG W/4 HOLES AT 1910. PU 3 1/2" TBG W/SVEZ DRILL RETAINER. RUN + SET RETAINER @ 1872' GMT BEHIND 4 1/2" CSG W/700 SX GLASS "H" W/10 LBS SALT/SX AT A RATE OF 3 BPM + 1000 PSI. CIRC GOOD GMT TO SURFACE. 11-6-80 SPOTTED 100 GALS 10% ACETIC F/1850-1700'. PERFORM F/1800-1872' (9 HOLES) SET PKR @ 1670'
- 11-11-80 RAN TBG TO 1880'. SET RBP @ 1750'. SPOT 100 GALS 10% ACETIC ACID F/1722-1575'. PERFORM CSG F/1669-1722' (11 HOLES) SET PKR @ 1521'. TESTED ANNULUS TO 200 PSI. BREAKDOWN PERFORM AT 1600 PSI + 1 1/2 BPM. MAX PRESS: 1700 PSI AT 3 BPM. 151P 800 PSI 3 MIN SIP = VAC. SI 14 HRS TPO PSI. PU RBP + SET @ 802'. SPOT 150 GALS 10% ACETIC ACID F/700-499'. PERFORM F/538-698 (19 HOLES) SET PKR @ 495'. DISPLACE ACID AT 3 BPM + 200 PSI SWB 3 1/2 HRS REC. 0.8W. 11-19-80 ACIDIZED PERFORM F/538-698. W/3000 GALS 15% MGA ACID + 3000 GALS LIQUID CO2. MAX PRESS: 3200 PSI. AVG PRESS: 2900 PSI. 151P = 600 PSI, 30 MIN SIP = 450 PSI. FLOWED 20 MIN + DIED REC 6 BLM. SWB 5 HRS NO FLUID RECOVERY.
- 11-24-80 SET GMT RETAINER AT 1600'. SQUEEZED PERFORM F/1669-1872' W/150 SX GMT. LEFT 22' GMT PLUG ON TOP OF RETAINER. SQUEEZED PERFORM F/538-698 W/13 BBI GMT THROUGH RETAINER SET AT 450'. LEFT 62' GMT PLUG ON RETAINER. SPOTTED 120 GMT PLUG IN TOP OF 4 1/2" CSG. CUT OFF 4 1/2" + 5 1/2" CSG. WELDED ON PLATE + SET DRY HOLE MARKER. P + A 11-24-80.