

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Midas Minerals Corporation	8. Farm or Lease Name Solano
3. Address of Operator P.O. Box 5998, Santa Fe NM 87501	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2540</u> FEET FROM THE <u>W</u> LINE AND <u>2540</u> FEET FROM THE <u>S</u> LINE, SECTION <u>3</u> TOWNSHIP <u>13N</u> RANGE <u>15E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6334 GR	12. County San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See previous report for casing and cement record.
Using Dresser out of Roswell the following zones were perforated at 2 shots per foot:
480 - 490, 510 - 530, 880 - 890, 925 - 935, 1335 - 1375, 1460 - 1530, 1754 - 1814.
An acid frac was applied: 1754 - 1814 W/ 2,000 gals 15% HCL; 1335 - 1375, 1460 - 1530 W/ 3,000 gals 15% HCL; 925 - 935, 880 - 890, 510 - 530, 480 - 490 W/ 3,000 gals 15% HCL; Later 1460 - 1530 W/ 750 gals 15% HCL.

we would like to temporarily abandon the well while we make additional evaluations.

ALL PRODUCTION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 6-9-84

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Newberry TITLE Vo P. DATE 1-6-84

APPROVED BY Carl Young TITLE DISTRICT SUPERVISOR DATE 1-9-84

CONDITIONS OF APPROVAL, IF ANY: