

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Solano	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County San Miguel	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Midas Minerals Corporation
3. Address of Operator P.O. Box 5998, Santa Fe, NM 87501
4. Location of Well UNIT LETTER <u>K</u> <u>2540</u> FEET FROM THE <u>W</u> LINE AND <u>2540</u> FEET FROM THE <u>S</u> LINE, SECTION <u>3</u> TOWNSHIP <u>13N</u> RANGE <u>15E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6334 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See previous report for casing and cement record.
Using Dresser out of Roswell the following zones were perforated at 2 shots per foot: 480 - 490, 510 - 530, 880 - 890, 925 - 935, 1335 - 1375, 1460 - 1530, 1754 - 1814. An acid frac was applied: 1754 - 1814 W/ 2,000 gals 15% HCL; 1335 - 1375, 1460 - 1530 W/ 3,000 gals 15% HCL; 925 - 935, 880 - 890, 510 - 530, 480 - 490 W/ 3,000 gals 15% HCL; Later 1460 - 1530 W/ 750 gals 15% HCL. Each zone was then swabbed separately, recovering first acid, water and a small amount of oil and finally clear fresh water and a small amount of oil. It is the opinion of some that we shot the wrong zones and the zone with the highest potential was not perforated. Therefore, we would like to temporarily abandon the well while we make additional evaluations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert C. Newberry</u>	TITLE <u>Vo P.</u>	DATE <u>1-6-84</u>
APPROVED BY <u>Roy E Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>7-3-84</u>

CONDITIONS OF APPROVAL, IF ANY: