

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

7. Unit Agreement Name
-

8. Farm or Lease Name
T-4 Cattle Company

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
San Miguel

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Baker & Taylor Drilling Company

3. Address of Operator
P.O.Box 2748; Amarillo, Tx. 79105

4. Location of Well
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM

THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>11N</u> RGE. <u>27E</u> NMPM
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15. Date Spudded
16. Date T.D. Reached
17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.)
19. Elev. Casinghead

20. Total Depth
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made

26. Type Electric and Other Logs Run
27. Was Well Cored

28. CASING RECORD (Report all strings set in well)
CASING SIZE
WEIGHT LB./FT.
DEPTH SET
HOLE SIZE
CEMENTING RECORD
AMOUNT PULLED

29. LINER RECORD
SIZE
TOP
BOTTOM
SACKS CEMENT
SCREEN

30. TUBING RECORD
SIZE
DEPTH SET
PACKER SET

31. Perforation Record (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
6421'-6432'
6363'-6371'
6352'-6356'

AMOUNT AND KIND MATERIAL USED
Treatw/300gal. 7½%FEacidw/10,000 gal. CO2 + 6bbl.methanol.
Did not treat after swabbing
100% SW. Plug and abandon

33. PRODUCTION
6342'-6345' well.

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____