

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)



1. Type of Well:  
OIL WELL  GAS WELL  OTHER Artesian Water

7. Lease Name or Unit Agreement Name

2. Name of Operator  
Bell Ranch

8. Well No.  
2

3. Address of Operator  
Bell Ranch, New Mexico

9. Pool name or Wildcat

4. Well Location  
Unit Letter \_\_\_\_\_ : 1940 Feet From The North Line and 1980 Feet From The West Line  
Section 12 Township 14N Range 27E NMPM San Miguel County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 2 93 Move in rig up Stinebaugh Drilling. Replace leaking fittings on backside surface casing

March 3 93 Set up diverter to control water.

March 4 93 Attempt to drill cement out of casing - Hung up and separated 5-1/2 casing. Pulled 225' 5-1/2 casing. Run in hole to 1790' Circulated 80 BBLs 10.2 lbs mud. Killed well. No circulation. Pumped 40 sks. 15.5 cement. Trip out of hole.

March 5 93 Run in hole tag plug 1573' trip out of hole to 390' pump 35 sks. 14.2 lbs cement to 190'. Rig down move out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Owner DATE March 16 93

TYPE OR PRINT NAME Stinebaugh Drilling Bill Stinebaugh TELEPHONE NO 673 2304

(This space for State Use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

COMMISSIONER OF ENERGY, MINERALS AND NATURAL RESOURCES